



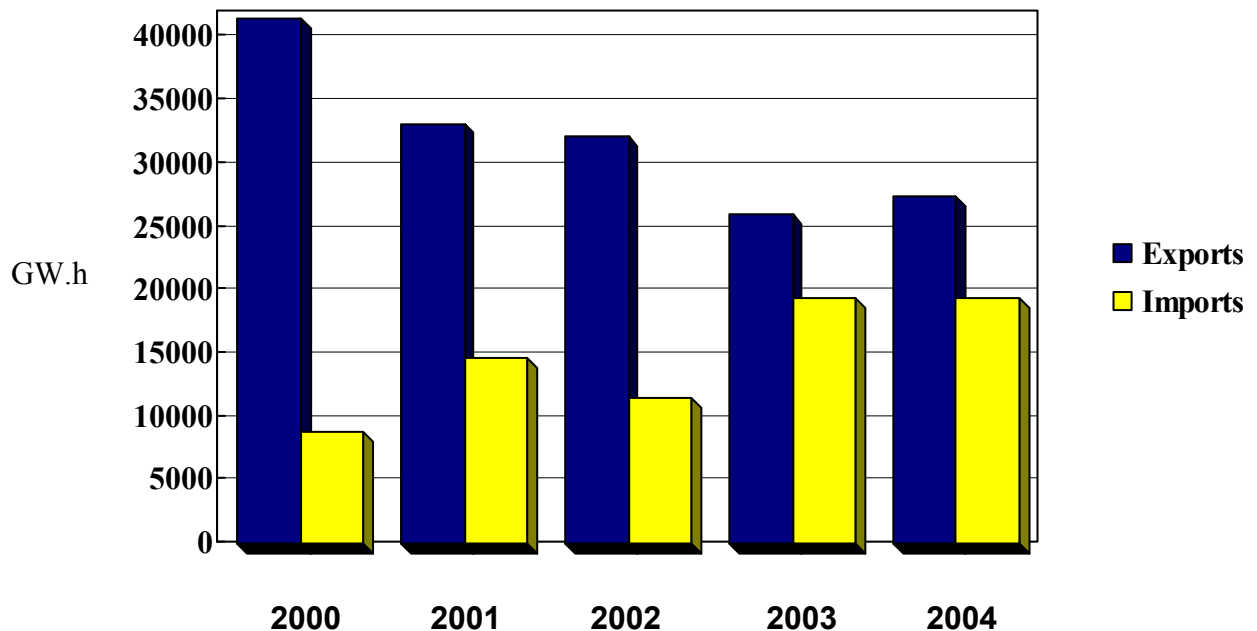
# Electricity Exports and Imports

## Monthly Statistics for

### October 2004

Exports: 2874 GW.h

Imports: 1526 GW.h



**January – October**

(Year Totals)



National Energy Board  
Office national de l'énergie

# TABLE 1

## Exports and Imports of Electricity

### Summary: Canada

### OCTOBER 2004

Page 1  
04/12/09

Exchange Type	Energy (MW.h)		Revenue (CAN\$) <sup>1</sup>		CAN\$/MW.h <sup>2</sup>	
	OCT04	JAN04 - OCT04	OCT04	JAN04 - OCT04	OCT04	L12M
<b>Exports of Electric Energy</b>						
Firm	908 064	10 905 628	51 700 425	636 804 860	48.02	51.23
Interruptible	1 965 744	16 479 043	102 466 315	1 026 428 817	51.07	58.81
Non-Revenue/Inadvertant	- 160 447	-4 625 266	0	0	0.00	0.00
Service	29 348	459 035	562 218	8 348 463	19.16	16.79
<b>Total Exports</b>	<b>2 742 709</b>	<b>23 218 439</b>	<b>154 728 958</b>	<b>1 671 582 139</b>	<b>52.70</b>	<b>66.32</b>
Total Sales - Firm and Interruptible	2 873 808	27 384 671	154 166 740	1 663 233 676	50.10	55.83
<b>Imports of Electric Energy</b>						
Non-Revenue/Inadvertant	- 154 688	-4 871 786	0	0	0.00	0.00
Purchase	1 526 355	19 309 974	63 264 351	935 481 151	41.45	47.56
Service	40 580	329 674	1 160 263	2 357 770	28.59	5.02
<b>Total Imports</b>	<b>1 412 246</b>	<b>14 767 862</b>	<b>64 424 614</b>	<b>937 838 921</b>	<b>45.62</b>	<b>60.91</b>
<b>Excess of Exports Over Imports</b>	<b>1 330 463</b>	<b>8 450 577</b>	<b>90 304 344</b>	<b>733 743 218</b>		
<b>Number of Export Licences:</b>	<b>8</b>					
<b>Number of Export Permits/Orders:</b>	<b>175</b>					
	<b>183</b>					

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales  
I - Interruptible Sales  
P - Purchase (Import)  
N - Non-Revenue (Non-Revenue or Inadvertent)  
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

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**Commodities Business Unit**  
**National Energy Board**  
**(403) 299-3706**



## TABLE 2A Export Summary Report by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) <sup>1</sup>		CAN\$/MW.h <sup>2</sup>	
			OCT04	JAN04 - OCT04	OCT04	JAN04 - OCT04	OCT04	L12M
<b>Alberta</b>								
ATCO & Alberta	Permit 93	I	583	2 130	25 234	100 371	43.28	47.12
Candela Energy	Permit 165	I	0	788	0	32 808	0.00	41.63
Enmax Marketing	Permit 169	I	1 172	34 871	47 649	1 746 247	40.66	49.66
EPCOR Merchant	Permit 186	I	270	36 225	10 421	1 656 372	38.60	44.82
Powerex Corp.	Permit 116	I	0	5 728	0	350 319	0.00	61.15
TransAlta Ener	Permit 168	F	628	2 427	31 179	102 157	49.65	42.09
TransCanada	Permit 78	I	0	8 968	0	384 644	0.00	42.33
TransCanada Ene		I	1 445	22 782	71 186	1 101 448	49.26	48.35
<b>Subtotal Firm and Interruptible Exports: Alberta</b>			<b>4 098</b>	<b>113 919</b>	<b>185 669</b>	<b>5 474 365</b>	<b>45.31</b>	<b>47.26</b>
<b>British Columbia</b>								
Aquila Networks	Permit 115	F	0	5 565	0	275 105	0.00	49.43
BC Hydro	Permit 105	F	97	954	7 037	68 484	72.58	71.73
	Permit 127	N	- 175 501	-3 768 436	0	0	0.00	0.00

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
- I - Interruptible Sales
- P - Purchase (Import)
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- S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)



## TABLE 2A Export Summary Report by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) <sup>1</sup>		CAN\$/MW.h <sup>2</sup>	
			OCT04	JAN04 - OCT04	OCT04	JAN04 - OCT04	OCT04	L12M
BC Hydro	Permit 127	S	15 971	280 024	0	0	0.00	0.00
	Permit 192	N	12 409	261 567	0	0	0.00	0.00
	Treaty	N	8 883	220 700	0	0	0.00	0.00
Powerex Corp.	Permit 116	I	0	1 168	0	90 693	0.00	77.65
	Permit 118	I	119 670	3 685 431	3 446 323	188 224 970	28.80	46.96
Teck Cominco	Permit 132	F	0	104 433	0	5 735 699	0.00	52.90
	Permit 244	F	0	577 984	0	30 738 407	0.00	53.18
TransAlta Ener	Permit 168	F	0	23 391	0	1 130 805	0.00	47.69
<b>Subtotal Firm and Interruptible Exports: British Columbia</b>			<b>119 767</b>	<b>4 398 926</b>	<b>3 453 360</b>	<b>226 264 162</b>	<b>28.83</b>	<b>47.87</b>
<b>Manitoba</b>								
Manitoba Hydro	Licence 170	F	285 400	1 805 706	10 793 710	94 986 926	37.82	57.55
	Permit 33	F	0	177 210	0	7 369 962	0.00	41.59
	Permit 34	F	0	131 242	0	5 458 258	0.00	41.59
	Permit 35	F	0	132 016	0	9 955 541	0.00	75.41
	Permit 45	F	82 279	533 473	5 886 602	40 159 861	71.54	76.80
	Permit 46	I	339 101	1 749 995	15 675 619	108 935 413	46.23	62.52
		N	0	130 790	0	0	0.00	0.00
	Permit 68	F	20 158	106 310	631 304	4 452 842	31.32	44.87

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
- I - Interruptible Sales
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- N - Non-Revenue (Non-Revenue or Inadvertent)
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## TABLE 2A Export Summary Report by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) <sup>1</sup>		CAN\$/MW.h <sup>2</sup>	
			OCT04	JAN04 - OCT04	OCT04	JAN04 - OCT04	OCT04	L12M
Manitoba Hydro	Permit 128	F	396	391 686	24 544	276 549	62.02	0.85
	Permit 144	F	17 000	103 909	1 399 362	9 798 252	82.32	96.84
	Permit 155	F	20 124	161 177	1 164 442	10 758 783	57.86	70.62
	Permit 207	F	33 538	345 422	2 270 570	24 634 195	67.70	70.86
<b>Subtotal Firm and Interruptible Exports: Manitoba</b>			<b>797 996</b>	<b>5 638 146</b>	<b>37 846 153</b>	<b>316 786 581</b>	<b>47.43</b>	<b>58.35</b>
<b>New Brunswick</b>								
Fraser Inc.	Permit 225	F	25 080	271 800	1 770 492	19 412 743	70.59	70.79
NB Power	Permit 90	F	42 107	290 932	2 457 958	19 454 037	55.11	61.91
	Permit 91	I	55 827	713 270	3 274 359	40 801 275	58.65	57.22
	Permit 148	F	22 433	620 546	1 362 132	34 860 860	60.72	56.17
WPS Power Dev.	Licence 177	F	2 364	76 377	73 105	2 045 530	30.93	32.11
<b>Subtotal Firm and Interruptible Exports: New Brunswick</b>			<b>147 811</b>	<b>1 972 925</b>	<b>8 938 047</b>	<b>116 574 446</b>	<b>59.54</b>	<b>58.39</b>
<b>Nova Scotia</b>								
NS Power Inc.	Permit 122	I	13 514	86 284	648 968	4 551 893	48.02	52.65
<b>Subtotal Firm and Interruptible Exports: Nova Scotia</b>			<b>13 514</b>	<b>86 284</b>	<b>648 968</b>	<b>4 551 893</b>	<b>48.02</b>	<b>52.65</b>

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
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## TABLE 2A

### Export Summary Report

#### by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) <sup>1</sup>		CAN\$/MW.h <sup>2</sup>	
			OCT04	JAN04 - OCT04	OCT04	JAN04 - OCT04	OCT04	L12M
<b>Ontario</b>								
Abitibi	Permit 75	I	0	287	0	16 759	0.00	58.39
Allete, Inc.	Permit 261	F	6 864	6 864	397 696	397 696	57.94	57.94
Brascan	Permit 112	F	64 040	718 984	3 507 187	44 446 382	54.77	60.66
Cargill Trading	Permit 204	F	2 663	41 674	154 358	2 393 070	57.96	56.72
Cdn. Transit	Permit 29	F	0	23	0	0	0.00	0.00
Conectiv Energy	Permit 212	I	25 197	345 332	1 237 671	16 549 476	49.12	47.87
Constellation	Permit 138	I	16 424	499 840	904 429	22 077 101	55.07	43.60
Coral Energy	Permit 174	F	1 930	259 405	74 943	12 254 444	38.83	47.28
D&W Subway	Permit 26	F	10	1 438	0	0	0.00	0.00
Direct Commod.	Permit 240	I	5 159	63 411	378 600	3 987 370	73.39	62.54
Direct EM Inc.	Permit 200	F	1 955	10 448	115 763	602 186	59.21	57.64
DTE Energy Trad	Permit 206	F	62 184	866 399	2 966 433	33 054 766	47.70	38.43
Entergy-Koch	Permit 227	F	100	1 359	6 429	73 863	64.29	54.35

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

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## TABLE 2A

### Export Summary Report

#### by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) <sup>1</sup>		CAN\$/MW.h <sup>2</sup>	
			OCT04	JAN04 - OCT04	OCT04	JAN04 - OCT04	OCT04	L12M
EPCOR Merchant	Permit 187	F	27 762	422 231	1 262 979	17 290 339	45.49	41.18
Hydro One Net	Permit 25	F	0	19	0	913	0.00	46.96
Ind Elc Mark Op	Permit 22	N	-6 238	-1 469 887	0	0	0.00	0.00
Manitoba Hydro	Permit 46	I	35 588	58 702	1 273 806	2 302 450	35.79	39.22
Morgan Stanley	Permit 181	F	0	7 788	0	332 913	0.00	42.51
Northern States	Permit 235	F	11 135	12 536	616 155	619 388	55.33	49.41
Ont Power Gen	Permit 24	F	15	165	30	327	2.02	1.99
OPGI/OHIM	Permit 21	I	81 760	1 976 977	4 697 479	106 277 614	54.57	51.18
		S	13 377	179 011	562 218	8 348 463	42.03	47.47
Powerex Corp.	Permit 116	I	45 596	573 318	2 580 686	31 100 389	56.60	54.18
Sempra Corp	Permit 157	F	5 914	65 376	285 149	3 663 120	48.22	55.69
SPLIT ROCK	Permit 221	F	13 091	260 936	571 123	12 848 096	43.63	49.54
TransAlta Ener	Permit 168	F	15 902	665 339	767 143	31 531 216	48.24	47.39
TransCanada PM	Permit 185	F	0	19 701	0	666 073	0.00	33.81
<b>Subtotal Firm and Interruptible Exports: Ontario</b>			<b>423 289</b>	<b>6 878 552</b>	<b>21 798 059</b>	<b>342 485 949</b>	<b>50.94</b>	<b>48.70</b>

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

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## TABLE 2A Export Summary Report by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) <sup>1</sup>		CAN\$/MW.h <sup>2</sup>	
			OCT04	JAN04 - OCT04	OCT04	JAN04 - OCT04	OCT04	L12M
<b>Quebec</b>								
Brascan	Permit 112	F	8 543	274 730	546 721	19 952 216	64.00	67.84
Hydro-Quebec	Licence 180	F	75 628	791 557	7 121 294	76 597 130	34.19	36.09
	Licence 181	F	12 876	140 272	1 167 003	12 767 615	34.19	36.14
	Licence 182	F	11 239	123 832	1 038 356	11 401 242	34.19	36.12
	Licence 183	F	21 693	208 260	1 958 235	20 399 162	34.19	36.09
	Licence 184	F	12 917	142 624	1 270 989	13 936 396	34.19	36.13
	Permit 20	F	0	1 107	0	81 396	0.00	73.49
	Permit 64	I	1 075 862	4 679 597	59 486 027	389 755 110	53.61	78.94
	Permit 65	F	0	0	0	- 180 084	0.00	0.00
MEHQ	Permit 129	I	116 613	1 312 999	6 883 675	67 682 368	59.03	51.81
<b>Subtotal Firm and Interruptible Exports: Quebec</b>			<b>1 335 371</b>	<b>7 674 978</b>	<b>79 472 301</b>	<b>612 392 552</b>	<b>52.20</b>	<b>65.05</b>
<b>Saskatchewan</b>								
Northpoint	Permit 88	I	31 930	620 789	1 824 184	38 700 848	55.89	62.15
Powerex Corp.	Permit 116	I	33	151	0	2 880	0.00	18.70
<b>Subtotal Firm and Interruptible Exports: Saskatchewan</b>			<b>31 963</b>	<b>620 940</b>	<b>1 824 184</b>	<b>38 703 728</b>	<b>55.83</b>	<b>62.15</b>
<b>Total Firm and Interruptible Exports:</b>			<b>2 873 808</b>	<b>27 384 671</b>	<b>154 166 740</b>	<b>1 663 233 676</b>	<b>50.10</b>	<b>55.83</b>

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
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## TABLE 2B

### Import Summary Report

#### by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) <sup>1</sup>		CAN\$/MW.h <sup>2</sup>	
			OCT04	JAN04 - OCT04	OCT04	JAN04 - OCT04	OCT04	L12M
<b>Alberta</b>								
Candela Energy	-	P	243	2 568	39 557	224 217	162.78	87.31
Cargill Trading		P	0	25	0	1 489	0.00	39.68
Enmax Marketing		P	3 640	106 991	177 229	5 820 959	48.69	54.71
EPCOR Merchant		P	27 684	126 374	1 846 872	7 460 795	66.71	57.55
TransAlta Ener		P	0	227	0	10 863	0.00	47.86
TransCanada		P	0	10 178	0	516 502	0.00	50.91
TransCanada Ene		P	13 959	43 065	796 541	2 362 557	57.06	54.86
<b>Subtotal Purchased Imports: Alberta</b>			<b>45 526</b>	<b>289 428</b>	<b>2 860 199</b>	<b>16 397 382</b>	<b>62.83</b>	<b>56.00</b>
<b>British Columbia</b>								
Aquila Networks		P	0	6 513	0	456 652	0.00	63.17
Avista Energy		P	0	2	0	40	0.00	19.80
BC Hydro		N	- 159 370	-3 383 409	0	0	0.00	0.00
		S	15 971	280 024	0	0	0.00	0.00

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

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### Import Summary Report

#### by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) <sup>1</sup>		CAN\$/MW.h <sup>2</sup>	
			OCT04	JAN04 - OCT04	OCT04	JAN04 - OCT04	OCT04	L12M
FortisBC	-	P	0	442	0	10 243	0.00	23.18
Powerex Corp.		P	704 220	6 349 604	27 186 889	238 528 647	38.61	37.13
Teck Cominco		P	0	81 565	0	4 194 946	0.00	51.29
TransAlta Ener		P	0	7 060	0	361 074	0.00	53.69
<b>Subtotal Purchased Imports: British Columbia</b>			<b>704 220</b>	<b>6 445 186</b>	<b>27 186 889</b>	<b>243 551 602</b>	<b>38.61</b>	<b>37.53</b>
<b>Manitoba</b>								
Manitoba Hydro		N	25 091	30 988	0	0	0.00	0.00
		P	25 804	2 320 099	1 355 815	152 929 394	52.54	58.64
<b>Subtotal Purchased Imports: Manitoba</b>			<b>25 804</b>	<b>2 320 099</b>	<b>1 355 815</b>	<b>152 929 394</b>	<b>52.54</b>	<b>58.64</b>
<b>New Brunswick</b>								
NB Power		P	8 175	29 447	522 328	2 820 030	63.89	95.41
WPS Power Dev.		P	0	3 887	3	95 345	30.90	30.05
<b>Subtotal Purchased Imports: New Brunswick</b>			<b>8 175</b>	<b>33 334</b>	<b>522 331</b>	<b>2 915 375</b>	<b>63.89</b>	<b>85.24</b>

Footnotes:

1. Includes capacity and energy charges.
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#### by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) <sup>1</sup>		CAN\$/MW.h <sup>2</sup>	
			OCT04	JAN04 - OCT04	OCT04	JAN04 - OCT04	OCT04	L12M
<b>Nova Scotia</b>								
NS Power Inc.	-	P	6 007	26 775	423 176	1 833 570	70.45	69.72
<b>Subtotal Purchased Imports: Nova Scotia</b>			<b>6 007</b>	<b>26 775</b>	<b>423 176</b>	<b>1 833 570</b>	<b>70.45</b>	<b>69.72</b>
<b>Ontario</b>								
Abitibi		P	0	17	0	993	0.00	58.39
Allete, Inc.		P	1 011	16 777	36 225	611 805	35.83	36.47
Brascan		P	4 461	269 274	255 022	19 386 033	57.17	67.39
Cargill Trading		P	64 229	696 461	3 204 407	34 619 605	49.89	48.92
Conectiv Energy		P	3 800	289 629	179 107	17 667 760	47.13	56.44
Constellation		P	6 485	62 612	469 020	5 398 382	72.32	84.76
Coral Energy		P	74 518	136 609	3 338 307	6 442 588	44.80	47.50
D&W Subway		P	90	1 433	0	0	0.00	0.00
Direct Commod.		P	1 082	27 254	79 978	2 143 547	73.92	76.85

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

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#### by Destination, Authorization and Exchange Type

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			OCT04	JAN04 - OCT04	OCT04	JAN04 - OCT04	OCT04	L12M
Direct EM Inc.	-	P	100	455	6 019	28 509	60.19	62.66
DTE Energy Trad		P	151 984	1 563 720	5 791 262	72 157 796	38.10	45.00
Entergy-Koch		P	7 768	87 636	520 505	4 342 938	67.01	49.56
EPCOR Merchant		P	679	21 635	41 730	1 740 685	61.46	71.57
Ind Elc Mark Op		N	-20 409	-1 519 365	0	0	0.00	0.00
Manitoba Hydro		P	73 121	277 186	2 462 962	9 934 120	33.68	35.84
Morgan Stanley		P	0	6 755	0	923 245	0.00	126.72
Northern States		P	0	783	0	46 931	0.00	59.96
OPGI/OHIM		P	76 948	983 749	3 048 406	43 921 709	39.62	43.27
		S	24 609	49 650	1 160 263	2 357 770	47.15	27.42
Powerex Corp.		P	10 110	179 416	335 449	7 284 774	33.18	42.04
Sempra Corp		P	2 525	37 300	132 527	1 943 791	52.49	52.25
SPLIT ROCK		P	68 374	599 645	3 136 001	27 237 058	45.87	44.61
TransAlta Ener		P	94 005	749 541	4 483 574	34 264 373	47.70	45.71
TransCanada PM		P	0	1 361	0	186 979	0.00	115.15
<b>Subtotal Purchased Imports: Ontario</b>			<b>641 290</b>	<b>6 009 247</b>	<b>27 520 501</b>	<b>290 283 620</b>	<b>42.91</b>	<b>47.37</b>

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

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### Import Summary Report

#### by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) <sup>1</sup>		CAN\$/MW.h <sup>2</sup>	
			OCT04	JAN04 - OCT04	OCT04	JAN04 - OCT04	OCT04	L12M
<b>Quebec</b>								
Brascan	-	P	739	15 783	38 877	1 055 973	52.61	66.91
Hydro-Quebec		P	7 072	3 039 043	274 329	174 362 528	38.79	55.27
MEHQ		P	2 387	225 022	128 172	18 000 368	53.70	76.31
<b>Subtotal Purchased Imports: Quebec</b>			<b>10 198</b>	<b>3 279 848</b>	<b>441 377</b>	<b>193 418 869</b>	<b>43.28</b>	<b>56.67</b>
<b>Saskatchewan</b>								
Northpoint		P	85 135	906 057	2 954 062	34 151 339	34.70	37.47
<b>Subtotal Purchased Imports: Saskatchewan</b>			<b>85 135</b>	<b>906 057</b>	<b>2 954 062</b>	<b>34 151 339</b>	<b>34.70</b>	<b>37.47</b>
<b>Total Purchased Imports:</b>			<b>1 526 355</b>	<b>19 309 974</b>	<b>63 264 351</b>	<b>935 481 151</b>	<b>41.45</b>	<b>47.56</b>

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
- I - Interruptible Sales
- P - Purchase (Import)
- N - Non-Revenue (Non-Revenue or Inadvertent)
- S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)



National Energy Board  
Office national de l'énergie

## TABLE 3A

### Export Sales Summary Report by Destination and Source

Page 1  
04/12/09

Destination	Source	Energy (MW.h)		Revenue (CAN\$) <sup>1</sup>		CAN\$/MW.h <sup>2</sup>	
		OCT04	JAN04 - OCT04	OCT04	JAN04 - OCT04	OCT04	L12M
<b>Alaska</b>	British Columbia	97	954	7 037	68 484	72.58	71.73
<b>Subtotal Exports: Alaska</b>		<b>97</b>	<b>954</b>	<b>7 037</b>	<b>68 484</b>	<b>72.58</b>	<b>71.73</b>
<b>Arizona</b>	British Columbia	2 966	138 640	199 654	9 141 689	67.31	66.07
<b>Subtotal Exports: Arizona</b>		<b>2 966</b>	<b>138 640</b>	<b>199 654</b>	<b>9 141 689</b>	<b>67.31</b>	<b>66.07</b>
<b>California</b>	British Columbia	9 598	131 383	201 995	7 921 617	21.05	57.02
	Saskatchewan	0	1	0	21	0.00	21.00
<b>Subtotal Exports: California</b>		<b>9 598</b>	<b>131 384</b>	<b>201 995</b>	<b>7 921 638</b>	<b>21.05</b>	<b>57.02</b>
<b>Colorado</b>	British Columbia	1 926	20 902	116 010	1 262 027	60.23	57.90
<b>Subtotal Exports: Colorado</b>		<b>1 926</b>	<b>20 902</b>	<b>116 010</b>	<b>1 262 027</b>	<b>60.23</b>	<b>57.90</b>
<b>Idaho</b>	British Columbia	945	31 697	66 089	2 413 073	69.94	76.04
<b>Subtotal Exports: Idaho</b>		<b>945</b>	<b>31 697</b>	<b>66 089</b>	<b>2 413 073</b>	<b>69.94</b>	<b>76.04</b>
<b>Illinois</b>	Alberta	0	764	0	27 340	0.00	35.78
	British Columbia	0	1 168	0	90 693	0.00	77.65
	Saskatchewan	0	22	0	995	0.00	45.23
<b>Subtotal Exports: Illinois</b>		<b>0</b>	<b>1 954</b>	<b>0</b>	<b>119 028</b>	<b>0.00</b>	<b>60.91</b>
<b>Iowa</b>	British Columbia	6	6	0	0	0.00	0.00
<b>Subtotal Exports: Iowa</b>		<b>6</b>	<b>6</b>	<b>0</b>	<b>0</b>	<b>0.00</b>	<b>0.00</b>
<b>Maine</b>	New Brunswick	147 811	1 972 925	8 938 047	116 574 446	59.54	58.39
	Nova Scotia	13 514	86 284	648 968	4 551 893	48.02	52.65
	Quebec	116 613	1 312 999	6 883 675	67 682 368	59.03	51.81
<b>Subtotal Exports: Maine</b>		<b>277 938</b>	<b>3 372 208</b>	<b>16 470 690</b>	<b>188 808 707</b>	<b>58.77</b>	<b>55.78</b>

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



National Energy Board  
Office national de l'énergie

## TABLE 3A

### Export Sales Summary Report by Destination and Source

Page 2  
04/12/09

Destination	Source	Energy (MW.h)		Revenue (CAN\$) <sup>1</sup>		CAN\$/MW.h <sup>2</sup>	
		OCT04	JAN04 - OCT04	OCT04	JAN04 - OCT04	OCT04	L12M
Massachusetts	Ontario	0	10	0	716	0.00	71.55
<b>Subtotal Exports: Massachusetts</b>		<b>0</b>	<b>10</b>	<b>0</b>	<b>716</b>	<b>0.00</b>	<b>71.55</b>
Michigan	Alberta	0	488	0	0	0.00	0.00
	Ontario	83 179	1 658 522	3 965 546	71 857 441	47.67	42.95
	Saskatchewan	33	105	0	189	0.00	1.75
<b>Subtotal Exports: Michigan</b>		<b>83 212</b>	<b>1 659 115</b>	<b>3 965 546</b>	<b>71 857 630</b>	<b>47.66</b>	<b>42.94</b>
Minnesota	Manitoba	0	97 777	0	4 406 217	0.00	45.06
	Ontario	54 227	267 591	2 522 490	17 152 056	42.94	59.01
<b>Subtotal Exports: Minnesota</b>		<b>54 227</b>	<b>365 368</b>	<b>2 522 490</b>	<b>21 558 273</b>	<b>42.94</b>	<b>55.60</b>
Montana	British Columbia	179	35 469	9 441	2 237 407	52.74	63.41
<b>Subtotal Exports: Montana</b>		<b>179</b>	<b>35 469</b>	<b>9 441</b>	<b>2 237 407</b>	<b>52.74</b>	<b>63.41</b>
ND/Minn	Manitoba	797 996	5 540 369	37 846 153	312 380 364	47.43	58.58
<b>Subtotal Exports: ND/Minn</b>		<b>797 996</b>	<b>5 540 369</b>	<b>37 846 153</b>	<b>312 380 364</b>	<b>47.43</b>	<b>58.58</b>
Nevada	British Columbia	4 982	182 340	187 629	13 288 944	37.66	69.41
<b>Subtotal Exports: Nevada</b>		<b>4 982</b>	<b>182 340</b>	<b>187 629</b>	<b>13 288 944</b>	<b>37.66</b>	<b>69.41</b>
New England	Ontario	800	4 944	65 277	296 662	81.60	58.04
	Quebec	588 678	1 901 354	32 265 352	142 603 195	54.81	74.37
<b>Subtotal Exports: New England</b>		<b>589 478</b>	<b>1 906 298</b>	<b>32 330 629</b>	<b>142 899 857</b>	<b>54.85</b>	<b>74.30</b>
New Mexico	British Columbia	7 488	34 794	498 951	2 502 012	66.63	70.64
<b>Subtotal Exports: New Mexico</b>		<b>7 488</b>	<b>34 794</b>	<b>498 951</b>	<b>2 502 012</b>	<b>66.63</b>	<b>70.64</b>

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



National Energy Board  
Office national de l'énergie

## TABLE 3A

### Export Sales Summary Report by Destination and Source

Page 3  
04/12/09

Destination	Source	Energy (MW.h)		Revenue (CAN\$) <sup>1</sup>		CAN\$/MW.h <sup>2</sup>	
		OCT04	JAN04 - OCT04	OCT04	JAN04 - OCT04	OCT04	L12M
New York	Ontario	282 155	4 870 927	15 077 428	248 303 744	53.29	49.90
	Quebec	492 870	3 031 381	27 547 605	265 115 130	52.23	80.33
<b>Subtotal Exports: New York</b>		<b>775 025</b>	<b>7 902 309</b>	<b>42 625 033</b>	<b>513 418 874</b>	<b>52.62</b>	<b>61.44</b>
North Dakota	Saskatchewan	31 930	620 789	1 824 184	38 700 848	55.89	62.15
<b>Subtotal Exports: North Dakota</b>		<b>31 930</b>	<b>620 789</b>	<b>1 824 184</b>	<b>38 700 848</b>	<b>55.89</b>	<b>62.15</b>
Ohio	Ontario	0	2 828	0	198 773	0.00	70.29
<b>Subtotal Exports: Ohio</b>		<b>0</b>	<b>2 828</b>	<b>0</b>	<b>198 773</b>	<b>0.00</b>	<b>70.29</b>
Oregon	Alberta	139	639	6 144	31 811	44.20	49.22
	British Columbia	64 564	1 950 014	1 708 974	107 334 595	26.47	50.94
<b>Subtotal Exports: Oregon</b>		<b>64 703</b>	<b>1 950 653</b>	<b>1 715 118</b>	<b>107 366 406</b>	<b>26.51</b>	<b>50.94</b>
Pennsylvania	Alberta	0	4 276	0	309 890	0.00	72.47
	British Columbia	0	12	0	0	0.00	0.00
	Ontario	2 928	73 730	167 318	4 676 557	57.14	63.26
	Saskatchewan	0	21	0	1 546	0.00	73.62
<b>Subtotal Exports: Pennsylvania</b>		<b>2 928</b>	<b>78 039</b>	<b>167 318</b>	<b>4 987 994</b>	<b>57.14</b>	<b>63.75</b>
Tennessee	Saskatchewan	0	2	0	129	0.00	64.41
<b>Subtotal Exports: Tennessee</b>		<b>0</b>	<b>2</b>	<b>0</b>	<b>129</b>	<b>0.00</b>	<b>64.41</b>
Utah	British Columbia	455	13 724	27 139	1 267 283	59.65	91.93
<b>Subtotal Exports: Utah</b>		<b>455</b>	<b>13 724</b>	<b>27 139</b>	<b>1 267 283</b>	<b>59.65</b>	<b>91.93</b>
Vermont	Quebec	137 210	1 429 244	12 775 668	136 991 858	35.08	36.92
<b>Subtotal Exports: Vermont</b>		<b>137 210</b>	<b>1 429 244</b>	<b>12 775 668</b>	<b>136 991 858</b>	<b>35.08</b>	<b>36.92</b>

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).





National Energy Board  
Office national de l'énergie

## TABLE 3A

### Export Sales Summary Report by Destination and Source

Page 4  
04/12/09

Destination	Source	Energy (MW.h)		Revenue (CAN\$) <sup>1</sup>		CAN\$/MW.h <sup>2</sup>	
		OCT04	JAN04 - OCT04	OCT04	JAN04 - OCT04	OCT04	L12M
<b>Washington</b>	Alberta	3 959	107 752	179 525	5 105 325	45.35	46.62
	British Columbia	24 313	1 841 557	236 253	77 331 614	9.72	39.45
<b>Subtotal Exports: Washington</b>		<b>28 272</b>	<b>1 949 309</b>	<b>415 778</b>	<b>82 436 938</b>	<b>14.71</b>	<b>39.78</b>
<b>Wyoming</b>	British Columbia	2 248	16 266	194 188	1 404 723	86.38	84.41
<b>Subtotal Exports: Wyoming</b>		<b>2 248</b>	<b>16 266</b>	<b>194 188</b>	<b>1 404 723</b>	<b>86.38</b>	<b>84.41</b>
<b>Total Exports</b>		<b>2 873 808</b>	<b>27 384 671</b>	<b>154 166 740</b>	<b>1 663 233 676</b>	<b>50.10</b>	<b>55.83</b>

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



National Energy Board  
Office national de l'énergie

## TABLE 3B

### Import Purchases Summary Report by Source and Destination

Page 5  
04/12/09

Source	Destination	Energy (MW.h)		Revenue (CAN\$) <sup>1</sup>		CAN\$/MW.h <sup>2</sup>	
		OCT04	JAN04 - OCT04	OCT04	JAN04 - OCT04	OCT04	L12M
<b>Arizona</b>	British Columbia	212	13 045	2 908	544 903	13.72	41.77
<b>Subtotal Imports: Arizona</b>		<b>212</b>	<b>13 045</b>	<b>2 908</b>	<b>544 903</b>	<b>13.72</b>	<b>41.77</b>
<b>Illinois</b>	Ontario	0	9 386	0	653 376	0.00	60.17
<b>Subtotal Imports: Illinois</b>		<b>0</b>	<b>9 386</b>	<b>0</b>	<b>653 376</b>	<b>0.00</b>	<b>60.17</b>
<b>Iowa</b>	British Columbia	131	131	0	0	0.00	0.00
<b>Subtotal Imports: Iowa</b>		<b>131</b>	<b>131</b>	<b>0</b>	<b>0</b>	<b>0.00</b>	<b>0.00</b>
<b>Maine</b>	New Brunswick	8 175	33 334	522 331	2 915 375	63.89	85.24
	Quebec	2 387	225 022	128 172	18 000 368	53.70	76.31
<b>Subtotal Imports: Maine</b>		<b>10 562</b>	<b>258 356</b>	<b>650 503</b>	<b>20 915 743</b>	<b>61.59</b>	<b>77.31</b>
<b>Massachusetts</b>	Ontario	35	35	3 356	3 356	95.90	95.90
<b>Subtotal Imports: Massachusetts</b>		<b>35</b>	<b>35</b>	<b>3 356</b>	<b>3 356</b>	<b>95.90</b>	<b>95.90</b>
<b>Michigan</b>	Ontario	423 033	4 038 815	17 592 346	183 030 691	41.59	44.26
<b>Subtotal Imports: Michigan</b>		<b>423 033</b>	<b>4 038 815</b>	<b>17 592 346</b>	<b>183 030 691</b>	<b>41.59</b>	<b>44.26</b>
<b>Minnesota</b>	Alberta	0	25	0	1 489	0.00	39.68
	Ontario	115 654	1 015 899	5 110 742	47 893 670	44.19	46.27
<b>Subtotal Imports: Minnesota</b>		<b>115 654</b>	<b>1 015 924</b>	<b>5 110 742</b>	<b>47 895 159</b>	<b>44.19</b>	<b>46.27</b>
<b>Montana</b>	Alberta	640	1 393	30 175	69 013	47.15	49.34
	British Columbia	24 733	43 597	1 091 854	1 803 695	44.15	41.37
<b>Subtotal Imports: Montana</b>		<b>25 373</b>	<b>44 990</b>	<b>1 122 029</b>	<b>1 872 707</b>	<b>44.22</b>	<b>41.65</b>
<b>ND/Minn</b>	Manitoba	25 804	2 320 099	1 355 815	152 929 394	52.54	58.64
<b>Subtotal Imports: ND/Minn</b>		<b>25 804</b>	<b>2 320 099</b>	<b>1 355 815</b>	<b>152 929 394</b>	<b>52.54</b>	<b>58.64</b>

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



National Energy Board  
Office national de l'énergie

## TABLE 3B

### Import Purchases Summary Report by Source and Destination

Page 6  
04/12/09

Source	Destination	Energy (MW.h)		Revenue (CAN\$) <sup>1</sup>		CAN\$/MW.h <sup>2</sup>	
		OCT04	JAN04 - OCT04	OCT04	JAN04 - OCT04	OCT04	L12M
<b>Nebraska</b>	British Columbia	489	1 079	8 997	19 196	18.40	17.79
<b>Subtotal Imports: Nebraska</b>		<b>489</b>	<b>1 079</b>	<b>8 997</b>	<b>19 196</b>	<b>18.40</b>	<b>17.79</b>
<b>Nevada</b>	British Columbia	4 240	11 576	158 091	391 555	37.29	33.82
<b>Subtotal Imports: Nevada</b>		<b>4 240</b>	<b>11 576</b>	<b>158 091</b>	<b>391 555</b>	<b>37.29</b>	<b>33.82</b>
<b>New Jersey</b>	Ontario	0	400	0	29 410	0.00	73.53
<b>Subtotal Imports: New Jersey</b>		<b>0</b>	<b>400</b>	<b>0</b>	<b>29 410</b>	<b>0.00</b>	<b>73.53</b>
<b>New Mexico</b>	British Columbia	5 583	11 005	168 086	309 708	30.11	28.14
<b>Subtotal Imports: New Mexico</b>		<b>5 583</b>	<b>11 005</b>	<b>168 086</b>	<b>309 708</b>	<b>30.11</b>	<b>28.14</b>
<b>New York</b>	Ontario	93 305	731 623	4 536 935	49 424 483	48.62	65.95
	Quebec	7 811	3 054 826	313 206	175 418 501	40.10	55.31
<b>Subtotal Imports: New York</b>		<b>101 116</b>	<b>3 786 449</b>	<b>4 850 141</b>	<b>224 842 984</b>	<b>47.97</b>	<b>57.31</b>
<b>North Dakota</b>	Saskatchewan	85 135	906 057	2 954 062	34 151 339	34.70	37.47
<b>Subtotal Imports: North Dakota</b>		<b>85 135</b>	<b>906 057</b>	<b>2 954 062</b>	<b>34 151 339</b>	<b>34.70</b>	<b>37.47</b>
<b>Ohio</b>	Ontario	398	27 379	22 641	1 595 595	56.89	58.34
<b>Subtotal Imports: Ohio</b>		<b>398</b>	<b>27 379</b>	<b>22 641</b>	<b>1 595 595</b>	<b>56.89</b>	<b>58.34</b>
<b>Oregon</b>	British Columbia	22 902	39 893	919 838	1 333 970	40.16	33.44
<b>Subtotal Imports: Oregon</b>		<b>22 902</b>	<b>39 893</b>	<b>919 838</b>	<b>1 333 970</b>	<b>40.16</b>	<b>33.44</b>
<b>Pennsylvania</b>	Nova Scotia	6 007	26 775	423 176	1 833 570	70.45	69.72
	Ontario	8 865	185 711	254 480	7 653 040	28.71	42.59
<b>Subtotal Imports: Pennsylvania</b>		<b>14 872</b>	<b>212 486</b>	<b>677 656</b>	<b>9 486 610</b>	<b>45.57</b>	<b>45.83</b>

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



National Energy Board  
Office national de l'énergie

## TABLE 3B

### Import Purchases Summary Report by Source and Destination

Page 7  
04/12/09

Source	Destination	Energy (MW.h)		Revenue (CAN\$) <sup>1</sup>		CAN\$/MW.h <sup>2</sup>	
		OCT04	JAN04 - OCT04	OCT04	JAN04 - OCT04	OCT04	L12M
<b>Washington</b>	Alberta	44 886	288 010	2 830 024	16 326 880	63.05	56.06
	British Columbia	629 844	6 286 306	24 469 434	238 309 975	38.85	37.64
<b>Subtotal Imports: Washington</b>		<b>674 730</b>	<b>6 574 316</b>	<b>27 299 458</b>	<b>254 636 855</b>	<b>40.46</b>	<b>38.53</b>
<b>Wyoming</b>	British Columbia	16 086	38 554	367 681	838 601	22.86	21.75
<b>Subtotal Imports: Wyoming</b>		<b>16 086</b>	<b>38 554</b>	<b>367 681</b>	<b>838 601</b>	<b>22.86</b>	<b>21.75</b>
<b>Total Imports</b>		<b>1 526 355</b>	<b>19 309 974</b>	<b>63 264 351</b>	<b>935 481 151</b>	<b>41.45</b>	<b>47.56</b>

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



National Energy Board  
Office national de l'énergie

## TABLE 4 Source of Production Report <sup>1</sup> Canadian Exports

Page 1  
04/12/09

Fuel Type	OCT04		
	Energy (MW.h)	Revenue (CAN\$) <sup>2</sup>	CAN\$/MW.h <sup>2</sup>
Canadian Coal	2 856	146 023	51.12
Hydraulic	2 087 375	103 474 448	49.57
Imported Coal	8 724	439 104	50.33
Imported Oil	75 543	4 423 872	58.56
Natural Gas	40 515	2 418 820	59.70
Other	453 417	20 603 454	45.44
<b>Total</b>	<b>2 668 430</b>	<b>131 505 721</b>	<b>49.28</b>

Footnotes:

1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

Additional Notes:

- Revenue for Permit 92 not available.



**TABLE 5**  
**Source of Production Report**<sup>1</sup>  
**by Exporter**

Exporter	Fuel Type	Authorization	OCT04		
			Energy (MW.h)	Revenue (CAN\$) <sup>2</sup>	CAN\$/MW.h <sup>2</sup>
ATCO & Alberta	Other	Permit 93	583	25 234	43.28
		<b>Subtotal</b>	<b>583</b>	<b>25 234</b>	<b>43.28</b>
	<b>Subtotal</b>		<b>583</b>	<b>25 234</b>	<b>43.28</b>
BC Hydro	Hydraulic	Permit 105	97	7 037	72.58
		Permit 192	12 409	0	0.00
		Treaty 0	8 883	0	0.00
	<b>Subtotal</b>	<b>21 389</b>	<b>7 037</b>	<b>0.33</b>	
<b>Subtotal</b>		<b>21 389</b>	<b>7 037</b>	<b>0.33</b>	
Brascan	Hydraulic	Permit 112	72 583	4 053 908	55.85
		<b>Subtotal</b>	<b>72 583</b>	<b>4 053 908</b>	<b>55.85</b>
	<b>Subtotal</b>		<b>72 583</b>	<b>4 053 908</b>	<b>55.85</b>
Cargill Trading	Other	Permit 204	2 663	154 358	57.96
		<b>Subtotal</b>	<b>2 663</b>	<b>154 358</b>	<b>57.96</b>
	<b>Subtotal</b>		<b>2 663</b>	<b>154 358</b>	<b>57.96</b>
Conectiv Energy	Other	Permit 212	25 197	1 237 671	49.12
		<b>Subtotal</b>	<b>25 197</b>	<b>1 237 671</b>	<b>49.12</b>
	<b>Subtotal</b>		<b>25 197</b>	<b>1 237 671</b>	<b>49.12</b>
Coral Energy	Other	Permit 174	74 518	3 338 307	44.80
		<b>Subtotal</b>	<b>74 518</b>	<b>3 338 307</b>	<b>44.80</b>
	<b>Subtotal</b>		<b>74 518</b>	<b>3 338 307</b>	<b>44.80</b>

Footnotes:

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**TABLE 5**  
**Source of Production Report**<sup>1</sup>  
**by Exporter**

Exporter	Fuel Type	Authorization	OCT04		
			Energy (MW.h)	Revenue (CAN\$) <sup>2</sup>	CAN\$/MW.h <sup>2</sup>
Direct Commod.	Other	Permit 240	5 159	378 600	73.39
		<b>Subtotal</b>	<b>5 159</b>	<b>378 600</b>	<b>73.39</b>
	<b>Subtotal</b>		<b>5 159</b>	<b>378 600</b>	<b>73.39</b>
Direct EM Inc.	Other	Permit 200	1 955	115 763	59.21
		<b>Subtotal</b>	<b>1 955</b>	<b>115 763</b>	<b>59.21</b>
	<b>Subtotal</b>		<b>1 955</b>	<b>115 763</b>	<b>59.21</b>
DTE Energy Trad	Other	Permit 206	62 184	2 966 433	47.70
		<b>Subtotal</b>	<b>62 184</b>	<b>2 966 433</b>	<b>47.70</b>
	<b>Subtotal</b>		<b>62 184</b>	<b>2 966 433</b>	<b>47.70</b>
Enmax Marketing	Canadian Coal	Permit 169	1 172	47 649	40.66
		<b>Subtotal</b>	<b>1 172</b>	<b>47 649</b>	<b>40.66</b>
	Hydraulic	Permit 170	280 243	10 598 679	37.82
		<b>Subtotal</b>	<b>280 243</b>	<b>10 598 679</b>	<b>37.82</b>
	Imported Coal	Permit 170	2 295	86 803	37.82
		<b>Subtotal</b>	<b>2 295</b>	<b>86 803</b>	<b>37.82</b>
	Other	Permit 170	2 862	108 229	37.82
		<b>Subtotal</b>	<b>2 862</b>	<b>108 229</b>	<b>37.82</b>
<b>Subtotal</b>		<b>286 572</b>	<b>10 841 359</b>	<b>37.83</b>	
Entergy-Koch	Other	Permit 227	100	6 429	64.29
		<b>Subtotal</b>	<b>100</b>	<b>6 429</b>	<b>64.29</b>
	<b>Subtotal</b>		<b>100</b>	<b>6 429</b>	<b>64.29</b>

Footnotes:

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## TABLE 5 Source of Production Report <sup>1</sup> by Exporter

Exporter	Fuel Type	Authorization	OCT04		
			Energy (MW.h)	Revenue (CAN\$) <sup>2</sup>	CAN\$/MW.h <sup>2</sup>
Hydro-Quebec	Hydraulic	Licence 180	75 628	2 585 721	34.19
		Licence 181	12 876	440 230	34.19
		Licence 182	11 239	384 261	34.19
		Licence 183	21 693	741 684	34.19
		Licence 184	12 917	441 632	34.19
		Permit 64	1 075 862	57 681 763	53.61
		<b>Subtotal</b>	<b>1 210 215</b>	<b>62 275 291</b>	<b>51.46</b>
	<b>Subtotal</b>		<b>1 210 215</b>	<b>62 275 291</b>	<b>51.46</b>
Manitoba Hydro	Hydraulic	Permit 45	80 792	5 780 237	71.54
		Permit 46	332 974	15 392 376	46.23
		Permit 68	19 794	619 897	31.32
		Permit 144	16 693	1 374 077	82.32
		Permit 155	19 760	1 143 402	57.86
		Permit 207	32 932	2 229 543	67.70
		<b>Subtotal</b>	<b>502 945</b>	<b>26 539 532</b>	<b>52.77</b>
	Imported Coal	Permit 45	662	47 340	71.54
		Permit 46	2 727	126 063	46.23
		Permit 68	162	5 077	31.32
		Permit 144	137	11 254	82.32
		Permit 155	162	9 364	57.86
		Permit 207	270	18 260	67.70
	<b>Subtotal</b>	<b>4 119</b>	<b>217 358</b>	<b>52.77</b>	

Footnotes:

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**TABLE 5**  
**Source of Production Report <sup>1</sup>**  
**by Exporter**

Exporter	Fuel Type	Authorization	OCT04		
			Energy (MW.h)	Revenue (CAN\$) <sup>2</sup>	CAN\$/MW.h <sup>2</sup>
Manitoba Hydro	Other	Permit 45	825	59 025	71.54
		Permit 46	3 400	157 179	46.23
		Permit 68	202	6 330	31.32
		Permit 144	170	14 031	82.32
		Permit 155	202	11 676	57.86
		Permit 207	336	22 767	67.70
		<b>Subtotal</b>	<b>5 136</b>	<b>271 009</b>	<b>52.77</b>
	<b>Subtotal</b>		<b>512 200</b>	<b>27 027 900</b>	<b>52.77</b>
NB Power Gen.	Canadian Coal	Permit 90	1 489	86 936	58.37
		Permit 91	195	11 438	58.65
		<b>Subtotal</b>	<b>1 684</b>	<b>98 374</b>	<b>58.41</b>
	Imported Coal	Permit 90	1 843	107 562	58.37
		Permit 91	467	27 381	58.65
		<b>Subtotal</b>	<b>2 309</b>	<b>134 942</b>	<b>58.43</b>
	Imported Oil	Permit 90	24 654	1 439 148	58.37
		Permit 91	50 889	2 984 725	58.65
		<b>Subtotal</b>	<b>75 543</b>	<b>4 423 872</b>	<b>58.56</b>
	Natural Gas	Permit 90	13 834	807 547	58.37
		Permit 91	4 248	249 141	58.65
		Permit 148	22 433	1 362 132	60.72
		<b>Subtotal</b>	<b>40 515</b>	<b>2 418 820</b>	<b>59.70</b>

Footnotes:

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## TABLE 5 Source of Production Report <sup>1</sup> by Exporter

Exporter	Fuel Type	Authorization	OCT04		
			Energy (MW.h)	Revenue (CAN\$) <sup>2</sup>	CAN\$/MW.h <sup>2</sup>
<b>NB Power Gen.</b>	Other	Permit 90	287	16 765	58.37
		Permit 91	29	1 675	58.65
		<b>Subtotal</b>	<b>316</b>	<b>18 440</b>	<b>58.40</b>
	<b>Subtotal</b>		<b>120 367</b>	<b>7 094 449</b>	<b>58.94</b>
<b>Northern States</b>	Other	Permit 235	11 135	616 155	55.34
		<b>Subtotal</b>	<b>11 135</b>	<b>616 155</b>	<b>55.33</b>
	<b>Subtotal</b>		<b>11 135</b>	<b>616 155</b>	<b>55.33</b>
<b>Ont Power Gen</b>	Other	Permit 24	15	30	2.02
		<b>Subtotal</b>	<b>15</b>	<b>30</b>	<b>2.02</b>
	<b>Subtotal</b>		<b>15</b>	<b>30</b>	<b>2.02</b>
<b>OPGI/OPIM</b>	Other	Permit 21	81 760	4 697 479	57.45
		<b>Subtotal</b>	<b>81 760</b>	<b>4 697 479</b>	<b>57.45</b>
	<b>Subtotal</b>		<b>81 760</b>	<b>4 697 479</b>	<b>57.45</b>
<b>Powerex Corp.</b>	Other	Permit 116	45 629	2 580 686	56.56
		Permit 118	119 670	3 446 323	28.80
		<b>Subtotal</b>	<b>165 299</b>	<b>6 027 008</b>	<b>36.46</b>
	<b>Subtotal</b>		<b>165 299</b>	<b>6 027 008</b>	<b>36.46</b>
<b>SPLIT ROCK</b>	Other	Permit 221	13 091	571 123	43.63
		<b>Subtotal</b>	<b>13 091</b>	<b>571 123</b>	<b>43.63</b>
	<b>Subtotal</b>		<b>13 091</b>	<b>571 123</b>	<b>43.63</b>

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## TABLE 5 Source of Production Report <sup>1</sup> by Exporter

Page 6  
04/12/09

Exporter	Fuel Type	Authorization	OCT04		
			Energy (MW.h)	Revenue (CAN\$) <sup>2</sup>	CAN\$/MW.h <sup>2</sup>
TransCanada Ene	Other	Permit 78	1 445	71 186	49.26
		<b>Subtotal</b>	<b>1 445</b>	<b>71 186</b>	<b>49.26</b>
	<b>Subtotal</b>		<b>1 445</b>	<b>71 186</b>	<b>49.26</b>
<b>Total All Exporters</b>			<b>2 668 430</b>	<b>131 505 721</b>	<b>49.28</b>

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