



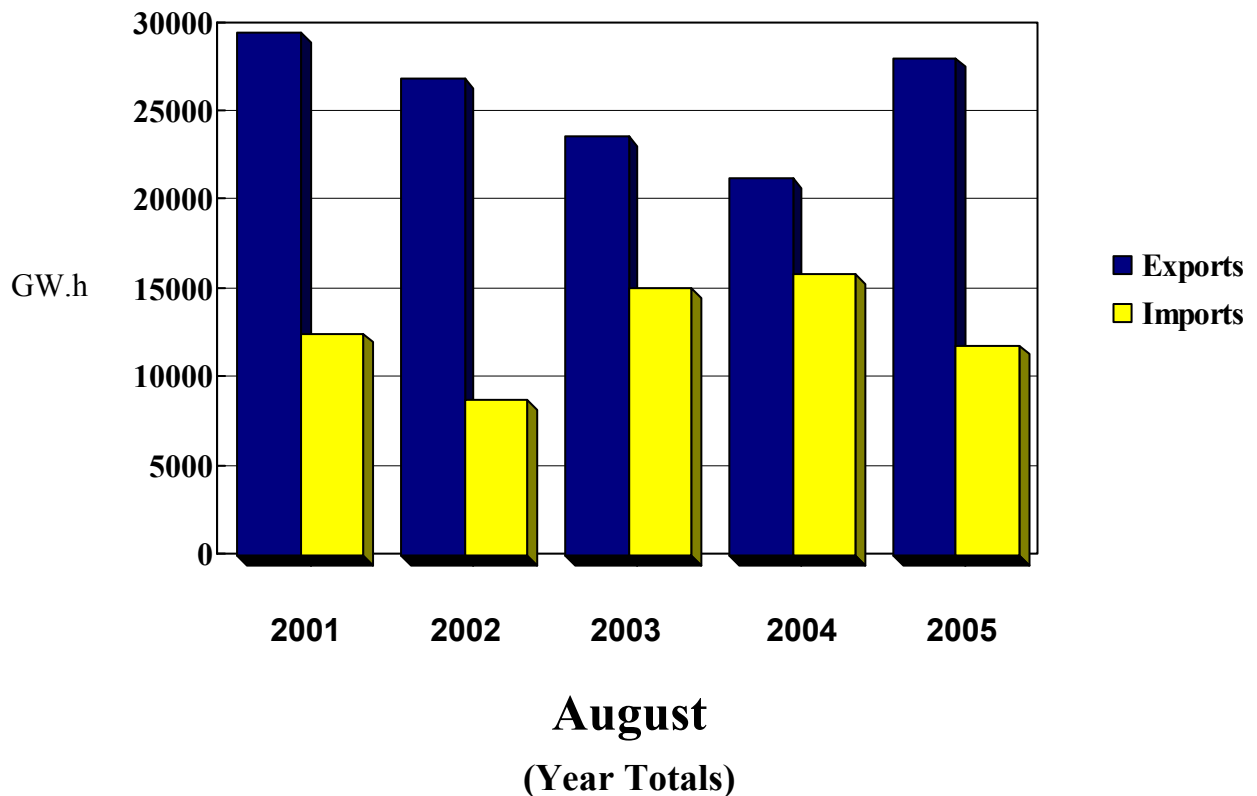
# Electricity Exports and Imports

## Monthly Statistics for

### August 2005

Exports: 4929 GW.h

Imports: 1460 GW.h





National Energy Board  
Office national de l'énergie

# TABLE 1

## Exports and Imports of Electricity

### Summary: Canada

#### AUGUST 2005

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Exchange Type	Energy (MW.h)		Revenue (CAN\$) <sup>1</sup>		CAN\$/MW.h <sup>2</sup>	
	AUG05	JAN05 - AUG05	AUG05	JAN05 - AUG05	AUG05	L12M
<b>Exports of Electric Energy</b>						
Firm	1 260 873	8 286 740	85 554 346	524 452 933	61.71	52.85
Interruptible	3 668 578	19 779 523	302 363 635	1 381 435 494	82.13	66.33
Non-Revenue/Inadvertant	- 575 621	-4 287 876	0	0	0.00	0.00
Service	12 972	349 409	846 221	8 684 143	65.23	28.93
<b>Total Exports</b>	<b>4 366 803</b>	<b>24 127 796</b>	<b>388 764 202</b>	<b>1 914 572 570</b>	<b>87.01</b>	<b>72.89</b>
Total Sales - Firm and Interruptible	4 929 451	28 066 263	387 917 981	1 905 888 427	76.90	62.19
<b>Imports of Electric Energy</b>						
Non-Revenue/Inadvertant	- 564 956	-4 215 026	0	0	0.00	0.00
Purchase	1 459 953	11 840 302	127 012 482	685 981 500	87.00	53.36
Service	2 619	207 532	0	781 132	0.00	8.32
<b>Total Imports</b>	<b>897 616</b>	<b>7 832 808</b>	<b>127 012 482</b>	<b>686 762 632</b>	<b>141.50</b>	<b>78.12</b>
<b>Excess of Exports Over Imports</b>	<b>3 469 187</b>	<b>16 294 988</b>	<b>261 751 721</b>	<b>1 227 809 938</b>		
<b>Number of Export Licences:</b>	<b>7</b>					
<b>Number of Export Permits/Orders:</b>	<b>172</b>					
	<b>179</b>					

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales  
I - Interruptible Sales  
P - Purchase (Import)  
N - Non-Revenue (Non-Revenue or Inadvertent)  
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

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**Commodities Business Unit**  
**National Energy Board**  
**(403) 299-3706**



## TABLE 2A Export Summary Report by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) <sup>1</sup>		CAN\$/MW.h <sup>2</sup>	
			AUG05	JAN05 - AUG05	AUG05	JAN05 - AUG05	AUG05	L12M
<b>Alberta</b>								
ATCO & Alberta	Permit 93	I	232	11 590	12 233	546 131	52.73	46.75
Cargill Trading	Permit 204	F	0	2 929	0	120 006	0.00	40.97
Enmax Marketing	Permit 169	I	575	17 766	35 816	942 752	62.29	48.42
EPCOR Merchant	Permit 186	I	2 075	19 821	128 276	965 766	61.82	47.35
TransAlta Ener	Permit 168	F	83	8 362	5 466	396 266	65.86	46.56
TransCanada Ene	Permit 78	I	590	15 968	30 582	798 119	51.83	47.28
<b>Subtotal Firm and Interruptible Exports: Alberta</b>			<b>3 555</b>	<b>76 436</b>	<b>212 374</b>	<b>3 769 040</b>	<b>59.74</b>	<b>47.20</b>
<b>British Columbia</b>								
BC Hydro	Permit 105	F	101	874	7 351	62 668	72.58	71.73
	Permit 127	N	- 490 577	-3 089 100	0	0	0.00	0.00
		S	2 619	193 699	0	0	0.00	0.00
		N	682	102 046	0	0	0.00	0.00
	Treaty	N	18 466	79 230	0	0	0.00	0.00
FortisBC	Permit 115	F	0	27 178	0	832 907	0.00	30.65

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
- I - Interruptible Sales
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National Energy Board  
Office national de l'énergie

## TABLE 2A

### Export Summary Report

#### by Source, Authorization and Exchange Type

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Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) <sup>1</sup>		CAN\$/MW.h <sup>2</sup>	
			AUG05	JAN05 - AUG05	AUG05	JAN05 - AUG05	AUG05	L12M
Powerex Corp.	Permit 118	I	1 453 766	4 486 257	125 565 599	344 340 458	86.37	72.96
Teck Cominco	Permit 244	F	169 329	169 329	10 444 934	10 444 934	61.68	61.68
<b>Subtotal Firm and Interruptible Exports: British Columbia</b>			<b>1 623 196</b>	<b>4 683 638</b>	<b>136 017 884</b>	<b>355 680 967</b>	<b>83.80</b>	<b>72.44</b>
<b>Manitoba</b>								
Manitoba Hydro	Licence 170	F	0	909 872	0	44 554 088	0.00	44.39
	Permit 33	F	0	42 018	0	1 657 883	0.00	39.57
	Permit 34	F	128 000	237 892	4 898 648	9 235 008	38.27	38.87
	Permit 35	F	15 900	86 824	1 344 362	6 547 890	84.55	72.45
	Permit 45	F	18 350	114 835	894 251	8 068 750	48.73	69.75
	Permit 46	I	837 800	5 341 227	37 562 090	254 074 021	44.83	47.88
		N	5 491	27 673	0	0	0.00	0.00
	Permit 68	F	0	57 866	0	2 152 788	0.00	34.66
	Permit 144	F	18 400	131 617	1 486 518	10 955 153	80.79	82.99
	Permit 155	F	22 020	164 907	1 233 313	9 629 562	56.01	57.92
	Permit 207	F	36 700	276 644	2 430 036	18 220 083	66.21	66.17
	Permit 224	F	183 775	679 412	10 416 229	40 664 097	56.68	59.85
	Permit 259	F	401	4 505	26 001	258 813	64.91	57.42
<b>Subtotal Firm and Interruptible Exports: Manitoba</b>			<b>1 261 346</b>	<b>8 047 619</b>	<b>60 291 447</b>	<b>406 018 136</b>	<b>47.80</b>	<b>49.72</b>

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
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- S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)



## TABLE 2A

### Export Summary Report

#### by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) <sup>1</sup>		CAN\$/MW.h <sup>2</sup>	
			AUG05	JAN05 - AUG05	AUG05	JAN05 - AUG05	AUG05	L12M
<b>New Brunswick</b>								
Brascan	Permit 112	F	1 052	7 499	114 364	747 082	108.71	99.62
Fraser Inc.	Permit 225	F	26 310	223 830	1 952 736	16 384 347	74.22	71.78
NB Power	Permit 90	F	17 328	147 091	1 380 403	12 458 110	72.94	63.62
	Permit 91	I	66 874	607 244	5 932 320	43 339 759	88.55	65.73
	Permit 148	F	93 314	406 938	8 297 278	28 613 561	88.92	65.44
WPS Power Dev.	Licence 177	F	1 906	70 192	60 894	1 972 848	31.95	28.98
<b>Subtotal Firm and Interruptible Exports: New Brunswick</b>			<b>206 784</b>	<b>1 462 794</b>	<b>17 737 996</b>	<b>103 515 707</b>	<b>85.16</b>	<b>64.87</b>
<b>Nova Scotia</b>								
Brascan	Permit 112	F	143	143	38 754	38 754	271.01	271.01
NS Power Inc.	Permit 122	I	9 268	42 354	747 959	2 886 712	80.70	59.00
<b>Subtotal Firm and Interruptible Exports: Nova Scotia</b>			<b>9 411</b>	<b>42 497</b>	<b>786 713</b>	<b>2 925 466</b>	<b>83.60</b>	<b>59.42</b>
<b>Ontario</b>								

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

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## TABLE 2A

### Export Summary Report

#### by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) <sup>1</sup>		CAN\$/MW.h <sup>2</sup>	
			AUG05	JAN05 - AUG05	AUG05	JAN05 - AUG05	AUG05	L12M
Allete, Inc.	Permit 261	F	456	24 239	48 436	1 455 429	106.22	52.93
Brascan	Permit 112	F	103 822	576 939	8 589 850	37 916 598	82.74	62.16
Cargill Trading	Permit 204	F	6 549	47 032	545 016	3 406 526	83.22	70.45
Cdn. Transit	Permit 29	F	0	11	0	0	0.00	0.00
Cincinnati G&E	Permit 257	F	12 074	32 824	1 195 242	3 081 249	98.99	93.87
Conectiv Energy	Permit 212	I	30 272	102 224	2 285 975	5 924 111	75.51	52.11
Constell ECG	Permit 138	I	8 930	85 262	898 562	6 200 436	100.62	72.55
Constell NE	Permit 264	F	197	611	20 354	59 477	103.32	97.34
Coral Energy	Permit 174	F	3 645	309 638	176 812	20 173 762	48.51	64.59
D&W Subway	Permit 26	F	121	855	0	0	0.00	79.83
Direct Commod.	Permit 240	I	0	28 703	0	2 115 982	0.00	74.29
Direct EM Inc.	Permit 200	F	14 784	48 820	945 251	3 272 944	63.94	64.79
DTE Energy Trad	Permit 206	F	62 204	872 475	4 246 140	41 170 381	68.26	48.07
EPCOR Merchant	Permit 187	F	38 645	241 229	2 387 690	12 322 469	61.79	48.96

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
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## TABLE 2A Export Summary Report by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) <sup>1</sup>		CAN\$/MW.h <sup>2</sup>	
			AUG05	JAN05 - AUG05	AUG05	JAN05 - AUG05	AUG05	L12M
Hydro One Net	Permit 25	F	0	23	0	1 168	0.00	44.87
Ind Elc Mark Op	Permit 22	N	- 109 683	-1 407 725	0	0	0.00	0.00
Merrill-Lynch	Permit 227	F	0	200	0	15 999	0.00	91.96
Morgan Stanley	Permit 181	F	0	488	0	28 633	0.00	58.67
Northern States	Permit 235	F	2 211	82 071	257 734	4 267 135	116.57	50.81
Ont Power Gen	Permit 24	F	13	141	26	282	2.00	7.43
OPGI/OHIM	Permit 21	I	201 082	1 653 910	16 547 261	104 476 666	80.99	58.46
		S	10 353	155 710	846 221	8 684 143	81.74	52.36
Powerex Corp.	Permit 116	I	32 608	272 327	3 003 186	16 748 053	92.10	57.80
Rainbow	Permit 263	I	0	1 087	0	59 206	0.00	53.29
Sempra Corp	Permit 157	F	5 399	27 166	439 658	1 819 718	81.43	60.06
SESCO	Permit 249	F	10 171	10 171	697 724	697 724	68.60	68.60
SPLIT ROCK	Permit 221	F	2 391	253 051	305 207	15 102 304	127.65	54.22
TransAlta Ener	Permit 168	F	86 740	544 662	5 382 273	32 515 771	62.05	55.77
WPS Energy	Permit 250	I	2 372	4 416	224 812	386 111	94.78	87.43
<b>Subtotal Firm and Interruptible Exports: Ontario</b>			<b>624 686</b>	<b>5 220 575</b>	<b>48 197 208</b>	<b>313 218 132</b>	<b>76.74</b>	<b>56.69</b>

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
- I - Interruptible Sales
- P - Purchase (Import)
- N - Non-Revenue (Non-Revenue or Inadvertent)
- S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)



## TABLE 2A Export Summary Report by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) <sup>1</sup>		CAN\$/MW.h <sup>2</sup>	
			AUG05	JAN05 - AUG05	AUG05	JAN05 - AUG05	AUG05	L12M
<b>Quebec</b>								
Brascan	Permit 112	F	26 556	240 721	2 517 257	19 176 236	94.79	75.72
Hydro-Quebec	Licence 180	F	84 256	676 524	7 173 814	58 700 713	33.84	34.49
	Licence 181	F	16 097	117 802	1 246 562	9 804 054	33.84	35.98
	Licence 182	F	13 142	104 072	1 076 374	8 757 498	33.84	34.49
	Licence 183	F	23 122	183 583	1 957 247	15 944 396	33.84	34.49
	Licence 184	F	15 167	119 777	1 314 141	10 683 068	33.84	34.49
	Permit 20	F	0	858	0	63 802	0.00	75.65
	Permit 64	I	838 667	5 970 575	97 614 704	535 939 611	115.51	80.73
MEHQ	Permit 129	I	111 836	566 012	7 126 175	29 034 051	63.72	51.78
Powerex Corp.	Permit 116	I	0	21 157	0	1 115 480	0.00	52.72
<b>Subtotal Firm and Interruptible Exports: Quebec</b>			<b>1 128 843</b>	<b>8 001 081</b>	<b>120 026 275</b>	<b>689 218 909</b>	<b>98.91</b>	<b>71.84</b>
<b>Saskatchewan</b>								
Northpoint	Permit 88	I	71 631	531 623	4 648 084	31 542 069	64.06	57.66
<b>Subtotal Firm and Interruptible Exports: Saskatchewan</b>			<b>71 631</b>	<b>531 623</b>	<b>4 648 084</b>	<b>31 542 069</b>	<b>64.06</b>	<b>57.66</b>
<b>Total Firm and Interruptible Exports:</b>			<b>4 929 451</b>	<b>28 066 263</b>	<b>387 917 981</b>	<b>1 905 888 427</b>	<b>76.90</b>	<b>62.19</b>

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
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- P - Purchase (Import)
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## TABLE 2B

### Import Summary Report

#### by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) <sup>1</sup>		CAN\$/MW.h <sup>2</sup>	
			AUG05	JAN05 - AUG05	AUG05	JAN05 - AUG05	AUG05	L12M
<b>Alberta</b>								
Candela Energy	-	P	435	3 215	50 488	284 245	116.06	103.07
Cargill Trading		P	110	5 628	8 280	356 824	75.27	63.40
Enmax Marketing		P	10 655	81 601	820 172	4 765 253	76.98	54.88
EPCOR Merchant		P	12 138	128 878	975 656	8 282 348	80.38	63.57
TransAlta Ener		P	1 712	7 790	122 414	468 753	71.50	60.97
TransCanada Ene		P	8 015	47 904	668 283	2 849 160	83.38	58.22
<b>Subtotal Purchased Imports: Alberta</b>			<b>33 065</b>	<b>275 016</b>	<b>2 645 293</b>	<b>17 006 584</b>	<b>80.00</b>	<b>60.42</b>
<b>British Columbia</b>								
BC Hydro		N	- 460 267	-2 880 515	0	0	0.00	0.00
		S	2 619	193 699	0	0	0.00	0.00
FortisBC		P	125	14 023	11 298	898 290	90.39	63.14
Powerex Corp.		P	454 556	3 752 617	37 389 659	184 836 518	82.26	45.85
<b>Subtotal Purchased Imports: British Columbia</b>			<b>454 681</b>	<b>3 766 640</b>	<b>37 400 957</b>	<b>185 734 808</b>	<b>82.26</b>	<b>45.89</b>

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
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### Import Summary Report

#### by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) <sup>1</sup>		CAN\$/MW.h <sup>2</sup>	
			AUG05	JAN05 - AUG05	AUG05	JAN05 - AUG05	AUG05	L12M
<b>Manitoba</b>								
Manitoba Hydro	-	N	0	9 051	0	0	0.00	0.00
		P	3 804	192 979	219 195	7 728 389	57.62	36.42
<b>Subtotal Purchased Imports: Manitoba</b>			<b>3 804</b>	<b>192 979</b>	<b>219 195</b>	<b>7 728 389</b>	<b>57.62</b>	<b>36.42</b>
<b>New Brunswick</b>								
NB Power		P	0	22 330	0	1 476 398	0.00	64.37
WPS Power Dev.		P	1 322	3 602	42 230	105 120	31.95	29.17
<b>Subtotal Purchased Imports: New Brunswick</b>			<b>1 322</b>	<b>25 932</b>	<b>42 230</b>	<b>1 581 518</b>	<b>31.95</b>	<b>61.51</b>
<b>Nova Scotia</b>								
NS Power Inc.		P	4 254	44 989	475 683	3 616 125	111.82	79.16
<b>Subtotal Purchased Imports: Nova Scotia</b>			<b>4 254</b>	<b>44 989</b>	<b>475 683</b>	<b>3 616 125</b>	<b>111.82</b>	<b>79.16</b>
<b>Ontario</b>								
Abitibi		P	0	36	0	1 807	0.00	50.21

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

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### Import Summary Report

#### by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) <sup>1</sup>		CAN\$/MW.h <sup>2</sup>	
			AUG05	JAN05 - AUG05	AUG05	JAN05 - AUG05	AUG05	L12M
Allete, Inc.	-	P	550	11 978	17 081	464 336	31.06	40.64
Brascan		P	45 113	213 204	4 713 398	17 810 648	104.48	78.91
Cargill Trading		P	155 342	1 164 801	12 781 741	69 057 039	82.28	57.05
Cincinnati G&E		P	39 517	294 466	4 968 182	25 695 132	125.72	84.33
Conectiv Energy		P	1 412	31 309	322 152	2 357 679	228.15	66.66
Constell ECG		P	4 841	126 762	614 375	9 262 342	126.91	95.27
Constell NE		P	18 214	66 748	2 239 447	6 325 294	122.95	94.76
Coral Energy		P	2 106	14 942	136 453	1 100 497	64.79	48.85
D&W Subway		P	159	964	0	0	0.00	0.00
Detroit Edison		P	0	3 024	0	134 730	0.00	44.55
Direct Commod.		P	0	46 138	0	4 159 783	0.00	89.77
Direct EM Inc.		P	9 552	25 965	1 317 721	3 197 864	137.95	120.82
DTE Energy Trad		P	98 028	1 102 780	9 049 363	58 652 139	92.31	50.42
EPCOR Merchant		P	13 284	115 452	1 033 492	7 658 506	77.80	68.35

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
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#### by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) <sup>1</sup>		CAN\$/MW.h <sup>2</sup>	
			AUG05	JAN05 - AUG05	AUG05	JAN05 - AUG05	AUG05	L12M
Ind Elc Mark Op	-	N	- 104 689	-1 343 562	0	0	0.00	0.00
Manitoba Hydro		P	126 022	738 912	10 780 069	42 631 053	85.54	51.68
Merrill-Lynch		P	5 549	105 798	905 835	7 107 229	163.24	63.21
Morgan Stanley		P	0	1 100	0	65 304	0.00	64.72
Northern States		P	11 581	84 963	1 106 500	5 641 446	95.54	66.42
OPGI/OHIM		P	90 641	542 801	6 642 908	29 026 732	73.29	50.38
		S	0	13 833	0	781 132	0.00	50.99
Powerex Corp.		P	29 551	205 723	3 410 123	13 612 149	115.40	57.10
Rainbow		P	1 784	25 755	464 263	2 444 913	260.24	84.14
Sempra Corp		P	4 091	70 340	398 007	4 385 898	97.29	59.47
SESCO		P	110	110	6 380	6 380	58.00	58.00
SPLIT ROCK		P	4 746	38 410	276 691	2 252 578	58.30	46.97
TransAlta Ener		P	32 529	491 395	3 005 876	27 521 324	92.41	52.93
WPS Energy		P	6 085	10 578	558 435	1 131 137	91.77	106.93
<b>Subtotal Purchased Imports: Ontario</b>			<b>700 807</b>	<b>5 534 454</b>	<b>64 748 493</b>	<b>341 703 940</b>	<b>92.39</b>	<b>57.29</b>

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
- I - Interruptible Sales
- P - Purchase (Import)
- N - Non-Revenue (Non-Revenue or Inadvertent)
- S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)



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## TABLE 2B

### Import Summary Report

#### by Destination, Authorization and Exchange Type

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Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) <sup>1</sup>		CAN\$/MW.h <sup>2</sup>	
			AUG05	JAN05 - AUG05	AUG05	JAN05 - AUG05	AUG05	L12M
<b>Quebec</b>								
Brascan	-	P	3 524	6 650	455 750	728 884	129.33	99.36
Hydro-Quebec		P	240 907	1 624 454	19 411 553	109 292 394	80.58	64.29
MEHQ		P	9 243	67 718	1 110 845	6 318 877	120.18	83.89
Powerex Corp.		P	0	48 811	0	3 172 790	0.00	65.00
<b>Subtotal Purchased Imports: Quebec</b>			<b>253 674</b>	<b>1 747 633</b>	<b>20 978 148</b>	<b>119 512 945</b>	<b>82.70</b>	<b>65.39</b>
<b>Saskatchewan</b>								
Northpoint		P	8 346	252 659	502 481	9 097 191	60.21	34.08
<b>Subtotal Purchased Imports: Saskatchewan</b>			<b>8 346</b>	<b>252 659</b>	<b>502 481</b>	<b>9 097 191</b>	<b>60.21</b>	<b>34.08</b>
<b>Total Purchased Imports:</b>			<b>1 459 953</b>	<b>11 840 302</b>	<b>127 012 482</b>	<b>685 981 500</b>	<b>87.00</b>	<b>53.36</b>

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
- I - Interruptible Sales
- P - Purchase (Import)
- N - Non-Revenue (Non-Revenue or Inadvertent)
- S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)



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## TABLE 3A

### Export Sales Summary Report by Destination and Source

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Destination	Source	Energy (MW.h)		Revenue (CAN\$) <sup>1</sup>		CAN\$/MW.h <sup>2</sup>	
		AUG05	JAN05 - AUG05	AUG05	JAN05 - AUG05	AUG05	L12M
<b>Alaska</b>	British Columbia	101	874	7 351	62 668	72.58	71.73
<b>Subtotal Exports: Alaska</b>		<b>101</b>	<b>874</b>	<b>7 351</b>	<b>62 668</b>	<b>72.58</b>	<b>71.73</b>
<b>Arizona</b>	British Columbia	13 347	67 041	1 523 144	5 864 139	114.12	83.99
<b>Subtotal Exports: Arizona</b>		<b>13 347</b>	<b>67 041</b>	<b>1 523 144</b>	<b>5 864 139</b>	<b>114.12</b>	<b>83.99</b>
<b>California</b>	British Columbia	26 318	89 897	2 490 136	7 513 318	94.62	73.91
<b>Subtotal Exports: California</b>		<b>26 318</b>	<b>89 897</b>	<b>2 490 136</b>	<b>7 513 318</b>	<b>94.62</b>	<b>73.91</b>
<b>Colorado</b>	British Columbia	4 836	24 163	458 674	1 917 941	94.85	72.15
<b>Subtotal Exports: Colorado</b>		<b>4 836</b>	<b>24 163</b>	<b>458 674</b>	<b>1 917 941</b>	<b>94.85</b>	<b>72.15</b>
<b>Idaho</b>	British Columbia	24 643	54 663	2 354 691	4 829 119	95.55	87.77
<b>Subtotal Exports: Idaho</b>		<b>24 643</b>	<b>54 663</b>	<b>2 354 691</b>	<b>4 829 119</b>	<b>95.55</b>	<b>87.77</b>
<b>Illinois</b>	Ontario	0	1 138	0	65 402	0.00	55.99
<b>Subtotal Exports: Illinois</b>		<b>0</b>	<b>1 138</b>	<b>0</b>	<b>65 402</b>	<b>0.00</b>	<b>55.99</b>
<b>Indiana</b>	British Columbia	0	1	0	0	0.00	0.00
	Ontario	1 869	3 556	181 980	289 106	97.37	81.30
<b>Subtotal Exports: Indiana</b>		<b>1 869</b>	<b>3 557</b>	<b>181 980</b>	<b>289 106</b>	<b>97.37</b>	<b>81.28</b>
<b>Iowa</b>	British Columbia	0	2	0	0	0.00	0.00
<b>Subtotal Exports: Iowa</b>		<b>0</b>	<b>2</b>	<b>0</b>	<b>0</b>	<b>0.00</b>	<b>0.00</b>
<b>Maine</b>	New Brunswick	205 732	1 455 295	17 623 632	102 768 625	85.04	64.75
	Nova Scotia	9 268	42 354	747 959	2 886 712	80.70	59.00
	Quebec	111 836	566 012	7 126 175	29 034 051	63.72	51.78
<b>Subtotal Exports: Maine</b>		<b>326 836</b>	<b>2 063 661</b>	<b>25 497 767</b>	<b>134 689 388</b>	<b>77.62</b>	<b>61.00</b>

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



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## TABLE 3A

### Export Sales Summary Report by Destination and Source

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Destination	Source	Energy (MW.h)		Revenue (CAN\$) <sup>1</sup>		CAN\$/MW.h <sup>2</sup>	
		AUG05	JAN05 - AUG05	AUG05	JAN05 - AUG05	AUG05	L12M
<b>Massachusetts</b>	Ontario	0	150	0	14 557	0.00	97.05
	Quebec	4 032	4 032	455 648	455 648	113.01	113.01
<b>Subtotal Exports: Massachusetts</b>		<b>4 032</b>	<b>4 182</b>	<b>455 648</b>	<b>470 205</b>	<b>113.01</b>	<b>112.44</b>
<b>Michigan</b>	Ontario	118 735	1 306 067	10 227 027	71 480 802	86.13	53.26
<b>Subtotal Exports: Michigan</b>		<b>118 735</b>	<b>1 306 067</b>	<b>10 227 027</b>	<b>71 480 802</b>	<b>86.13</b>	<b>53.26</b>
<b>Minnesota</b>	Manitoba	65 292	371 661	6 249 991	24 239 334	95.72	58.06
	Ontario	2 667	111 735	536 026	7 816 656	114.80	52.73
<b>Subtotal Exports: Minnesota</b>		<b>67 959</b>	<b>483 396</b>	<b>6 786 017</b>	<b>32 055 990</b>	<b>96.47</b>	<b>56.67</b>
<b>Missouri</b>	British Columbia	0	27	0	0	0.00	0.00
	Ontario	4 880	8 931	503 236	640 746	103.12	71.74
<b>Subtotal Exports: Missouri</b>		<b>4 880</b>	<b>8 958</b>	<b>503 236</b>	<b>640 746</b>	<b>103.12</b>	<b>71.53</b>
<b>Montana</b>	British Columbia	36 181	62 407	2 352 649	3 892 349	65.02	62.13
<b>Subtotal Exports: Montana</b>		<b>36 181</b>	<b>62 407</b>	<b>2 352 649</b>	<b>3 892 349</b>	<b>65.02</b>	<b>62.13</b>
<b>ND/Minn</b>	Manitoba	1 196 054	7 675 958	54 041 456	381 778 802	45.18	49.32
<b>Subtotal Exports: ND/Minn</b>		<b>1 196 054</b>	<b>7 675 958</b>	<b>54 041 456</b>	<b>381 778 802</b>	<b>45.18</b>	<b>49.32</b>
<b>Nebraska</b>	British Columbia	0	281	0	25 454	0.00	90.59
<b>Subtotal Exports: Nebraska</b>		<b>0</b>	<b>281</b>	<b>0</b>	<b>25 454</b>	<b>0.00</b>	<b>90.59</b>
<b>Nevada</b>	British Columbia	72 543	324 940	6 927 819	26 445 434	95.50	79.64
<b>Subtotal Exports: Nevada</b>		<b>72 543</b>	<b>324 940</b>	<b>6 927 819</b>	<b>26 445 434</b>	<b>95.50</b>	<b>79.64</b>
<b>New England</b>	New Brunswick	714	1 746	79 105	177 521	110.79	101.67

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



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## TABLE 3A

### Export Sales Summary Report by Destination and Source

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Destination	Source	Energy (MW.h)		Revenue (CAN\$) <sup>1</sup>		CAN\$/MW.h <sup>2</sup>	
		AUG05	JAN05 - AUG05	AUG05	JAN05 - AUG05	AUG05	L12M
<b>New England</b>	Nova Scotia	143	143	38 754	38 754	271.01	271.01
	Ontario	10 287	25 547	907 581	2 545 405	88.23	99.09
	Quebec	379 410	2 852 210	44 876 668	260 431 869	118.28	81.93
<b>Subtotal Exports: New England</b>		<b>390 554</b>	<b>2 879 646</b>	<b>45 902 107</b>	<b>263 193 549</b>	<b>117.53</b>	<b>82.04</b>
<b>New Mexico</b>	British Columbia	20 184	94 201	2 219 627	8 153 947	109.97	81.31
<b>Subtotal Exports: New Mexico</b>		<b>20 184</b>	<b>94 201</b>	<b>2 219 627</b>	<b>8 153 947</b>	<b>109.97</b>	<b>81.31</b>
<b>New York</b>	New Brunswick	338	5 753	35 259	569 561	104.32	99.00
	Ontario	471 995	3 706 601	34 438 780	225 708 246	72.90	57.58
	Quebec	477 681	3 358 131	54 296 134	293 456 538	112.11	79.12
<b>Subtotal Exports: New York</b>		<b>950 014</b>	<b>7 070 485</b>	<b>88 770 172</b>	<b>519 734 345</b>	<b>92.63</b>	<b>68.14</b>
<b>North Dakota</b>	Alberta	0	925	0	36 148	0.00	39.08
	Saskatchewan	71 631	531 623	4 648 084	31 542 069	64.06	57.66
<b>Subtotal Exports: North Dakota</b>		<b>71 631</b>	<b>532 548</b>	<b>4 648 084</b>	<b>31 578 217</b>	<b>64.06</b>	<b>57.64</b>
<b>Ohio</b>	Ontario	12 074	32 824	1 195 242	3 081 249	98.99	93.87
<b>Subtotal Exports: Ohio</b>		<b>12 074</b>	<b>32 824</b>	<b>1 195 242</b>	<b>3 081 249</b>	<b>98.99</b>	<b>93.87</b>
<b>Oregon</b>	Alberta	0	3 263	0	140 949	0.00	43.42
	British Columbia	738 966	2 899 154	69 124 954	226 024 823	93.54	74.78
<b>Subtotal Exports: Oregon</b>		<b>738 966</b>	<b>2 902 417</b>	<b>69 124 954</b>	<b>226 165 772</b>	<b>93.54</b>	<b>74.75</b>
<b>Pennsylvania</b>	Ontario	2 179	24 026	207 338	1 575 964	95.15	64.42
<b>Subtotal Exports: Pennsylvania</b>		<b>2 179</b>	<b>24 026</b>	<b>207 338</b>	<b>1 575 964</b>	<b>95.15</b>	<b>64.42</b>
<b>Utah</b>	British Columbia	13 233	33 987	1 491 929	3 517 061	112.74	102.22
<b>Subtotal Exports: Utah</b>		<b>13 233</b>	<b>33 987</b>	<b>1 491 929</b>	<b>3 517 061</b>	<b>112.74</b>	<b>102.22</b>

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).





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## TABLE 3A

### Export Sales Summary Report by Destination and Source

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Destination	Source	Energy (MW.h)		Revenue (CAN\$) <sup>1</sup>		CAN\$/MW.h <sup>2</sup>	
		AUG05	JAN05 - AUG05	AUG05	JAN05 - AUG05	AUG05	L12M
<b>Vermont</b>	Quebec	155 884	1 220 696	13 271 650	105 840 803	36.18	35.59
<b>Subtotal Exports: Vermont</b>		<b>155 884</b>	<b>1 220 696</b>	<b>13 271 650</b>	<b>105 840 803</b>	<b>36.18</b>	<b>35.59</b>
<b>Washington</b>	Alberta	3 555	72 248	212 374	3 591 943	59.74	47.41
	British Columbia	669 614	1 000 158	46 739 588	64 684 437	69.80	60.58
<b>Subtotal Exports: Washington</b>		<b>673 169</b>	<b>1 072 406</b>	<b>46 951 961</b>	<b>68 276 381</b>	<b>69.75</b>	<b>59.62</b>
<b>Wyoming</b>	British Columbia	3 230	31 842	327 323	2 750 276	101.34	85.99
<b>Subtotal Exports: Wyoming</b>		<b>3 230</b>	<b>31 842</b>	<b>327 323</b>	<b>2 750 276</b>	<b>101.34</b>	<b>85.99</b>
<b>Total Exports</b>		<b>4 929 451</b>	<b>28 066 263</b>	<b>387 917 981</b>	<b>1 905 888 427</b>	<b>76.90</b>	<b>62.19</b>

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



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## TABLE 3B

### Import Purchases Summary Report by Source and Destination

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Source	Destination	Energy (MW.h)		Revenue (CAN\$) <sup>1</sup>		CAN\$/MW.h <sup>2</sup>	
		AUG05	JAN05 - AUG05	AUG05	JAN05 - AUG05	AUG05	L12M
<b>Arizona</b>	British Columbia	5 274	56 062	191 694	1 719 164	36.35	32.66
<b>Subtotal Imports: Arizona</b>		<b>5 274</b>	<b>56 062</b>	<b>191 694</b>	<b>1 719 164</b>	<b>36.35</b>	<b>32.66</b>
<b>Colorado</b>	British Columbia	0	194	0	6 929	0.00	35.72
<b>Subtotal Imports: Colorado</b>		<b>0</b>	<b>194</b>	<b>0</b>	<b>6 929</b>	<b>0.00</b>	<b>35.72</b>
<b>Illinois</b>	Ontario	1 784	16 025	464 263	1 819 369	260.24	99.12
<b>Subtotal Imports: Illinois</b>		<b>1 784</b>	<b>16 025</b>	<b>464 263</b>	<b>1 819 369</b>	<b>260.24</b>	<b>99.12</b>
<b>Indiana</b>	Ontario	0	887	0	67 957	0.00	76.61
<b>Subtotal Imports: Indiana</b>		<b>0</b>	<b>887</b>	<b>0</b>	<b>67 957</b>	<b>0.00</b>	<b>76.61</b>
<b>Iowa</b>	British Columbia	0	132	0	0	0.00	0.00
	Ontario	0	600	0	24 150	0.00	44.32
<b>Subtotal Imports: Iowa</b>		<b>0</b>	<b>732</b>	<b>0</b>	<b>24 150</b>	<b>0.00</b>	<b>24.57</b>
<b>Kansas</b>	Ontario	0	253	0	16 413	0.00	80.06
<b>Subtotal Imports: Kansas</b>		<b>0</b>	<b>253</b>	<b>0</b>	<b>16 413</b>	<b>0.00</b>	<b>80.06</b>
<b>Kentucky</b>	Ontario	0	250	0	20 900	0.00	83.60
<b>Subtotal Imports: Kentucky</b>		<b>0</b>	<b>250</b>	<b>0</b>	<b>20 900</b>	<b>0.00</b>	<b>83.60</b>
<b>Maine</b>	New Brunswick	1 322	25 932	42 230	1 581 518	31.95	61.51
	Quebec	9 243	67 718	1 110 845	6 318 877	120.18	83.89
<b>Subtotal Imports: Maine</b>		<b>10 565</b>	<b>93 650</b>	<b>1 153 075</b>	<b>7 900 395</b>	<b>109.15</b>	<b>76.73</b>
<b>Massachusetts</b>	British Columbia	0	130	0	9 569	0.00	73.61
	Ontario	115	4 169	11 933	358 549	103.77	86.09
<b>Subtotal Imports: Massachusetts</b>		<b>115</b>	<b>4 299</b>	<b>11 933</b>	<b>368 119</b>	<b>103.77</b>	<b>85.71</b>

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



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## TABLE 3B

### Import Purchases Summary Report by Source and Destination

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Source	Destination	Energy (MW.h)		Revenue (CAN\$) <sup>1</sup>		CAN\$/MW.h <sup>2</sup>	
		AUG05	JAN05 - AUG05	AUG05	JAN05 - AUG05	AUG05	L12M
<b>Michigan</b>	Ontario	300 572	2 751 215	25 069 469	149 497 482	83.41	52.19
<b>Subtotal Imports: Michigan</b>		<b>300 572</b>	<b>2 751 215</b>	<b>25 069 469</b>	<b>149 497 482</b>	<b>83.41</b>	<b>52.19</b>
<b>Minnesota</b>	Alberta	110	5 628	8 280	356 824	75.27	63.40
	Ontario	232 765	1 660 970	20 155 312	100 883 222	86.59	56.78
<b>Subtotal Imports: Minnesota</b>		<b>232 875</b>	<b>1 666 598</b>	<b>20 163 592</b>	<b>101 240 046</b>	<b>86.59</b>	<b>56.80</b>
<b>Missouri</b>	Ontario	0	2 087	0	142 393	0.00	61.62
<b>Subtotal Imports: Missouri</b>		<b>0</b>	<b>2 087</b>	<b>0</b>	<b>142 393</b>	<b>0.00</b>	<b>61.62</b>
<b>Montana</b>	Alberta	963	988	73 227	74 943	76.04	62.98
	British Columbia	1 315	62 721	74 811	2 213 581	56.89	39.91
<b>Subtotal Imports: Montana</b>		<b>2 278</b>	<b>63 709</b>	<b>148 039</b>	<b>2 288 524</b>	<b>64.99</b>	<b>40.21</b>
<b>ND/Minn</b>	Manitoba	3 804	192 979	219 195	7 728 389	57.62	36.42
<b>Subtotal Imports: ND/Minn</b>		<b>3 804</b>	<b>192 979</b>	<b>219 195</b>	<b>7 728 389</b>	<b>57.62</b>	<b>36.42</b>
<b>Nebraska</b>	British Columbia	172	3 717	5 102	89 169	29.66	23.07
<b>Subtotal Imports: Nebraska</b>		<b>172</b>	<b>3 717</b>	<b>5 102</b>	<b>89 169</b>	<b>29.66</b>	<b>23.07</b>
<b>Nevada</b>	British Columbia	1 875	28 044	92 588	995 523	49.38	34.88
<b>Subtotal Imports: Nevada</b>		<b>1 875</b>	<b>28 044</b>	<b>92 588</b>	<b>995 523</b>	<b>49.38</b>	<b>34.88</b>
<b>New England</b>	Quebec	43 339	244 605	3 389 834	13 654 760	78.22	55.82
<b>Subtotal Imports: New England</b>		<b>43 339</b>	<b>244 605</b>	<b>3 389 834</b>	<b>13 654 760</b>	<b>78.22</b>	<b>55.82</b>
<b>New Mexico</b>	British Columbia	1 850	58 319	77 794	2 028 608	42.05	34.12
<b>Subtotal Imports: New Mexico</b>		<b>1 850</b>	<b>58 319</b>	<b>77 794</b>	<b>2 028 608</b>	<b>42.05</b>	<b>34.12</b>

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



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## TABLE 3B

### Import Purchases Summary Report by Source and Destination

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Source	Destination	Energy (MW.h)		Revenue (CAN\$) <sup>1</sup>		CAN\$/MW.h <sup>2</sup>	
		AUG05	JAN05 - AUG05	AUG05	JAN05 - AUG05	AUG05	L12M
New York	British Columbia	0	4 104	0	275 818	0.00	67.21
	Ontario	106 453	624 901	11 814 216	52 165 588	110.98	72.42
	Quebec	201 092	1 435 310	16 477 469	99 539 308	81.94	65.72
<b>Subtotal Imports: New York</b>		<b>307 545</b>	<b>2 064 315</b>	<b>28 291 686</b>	<b>151 980 714</b>	<b>91.99</b>	<b>68.30</b>
North Dakota	Ontario	0	1 026	0	9 007	0.00	9.66
	Saskatchewan	8 346	252 659	502 481	9 097 191	60.21	34.08
<b>Subtotal Imports: North Dakota</b>		<b>8 346</b>	<b>253 685</b>	<b>502 481</b>	<b>9 106 198</b>	<b>60.21</b>	<b>34.03</b>
Ohio	Ontario	39 517	295 122	4 968 182	25 741 826	125.72	84.27
<b>Subtotal Imports: Ohio</b>		<b>39 517</b>	<b>295 122</b>	<b>4 968 182</b>	<b>25 741 826</b>	<b>125.72</b>	<b>84.27</b>
Oklahoma	Ontario	0	342	0	28 877	0.00	71.22
<b>Subtotal Imports: Oklahoma</b>		<b>0</b>	<b>342</b>	<b>0</b>	<b>28 877</b>	<b>0.00</b>	<b>71.22</b>
Oregon	British Columbia	5 190	278 600	331 329	11 516 722	63.84	40.19
<b>Subtotal Imports: Oregon</b>		<b>5 190</b>	<b>278 600</b>	<b>331 329</b>	<b>11 516 722</b>	<b>63.84</b>	<b>40.19</b>
Pennsylvania	British Columbia	0	16 293	0	744 134	0.00	45.67
	Nova Scotia	4 254	44 989	475 683	3 616 125	111.82	79.16
	Ontario	19 601	173 078	2 265 117	10 666 155	115.56	52.65
<b>Subtotal Imports: Pennsylvania</b>		<b>23 855</b>	<b>234 360</b>	<b>2 740 800</b>	<b>15 026 414</b>	<b>114.89</b>	<b>58.16</b>
South Dakota	Ontario	0	150	0	13 304	0.00	86.35
<b>Subtotal Imports: South Dakota</b>		<b>0</b>	<b>150</b>	<b>0</b>	<b>13 304</b>	<b>0.00</b>	<b>86.35</b>
Texas	Ontario	0	3 379	0	248 749	0.00	73.26
<b>Subtotal Imports: Texas</b>		<b>0</b>	<b>3 379</b>	<b>0</b>	<b>248 749</b>	<b>0.00</b>	<b>73.26</b>

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



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## TABLE 3B

### Import Purchases Summary Report by Source and Destination

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Source	Destination	Energy (MW.h)		Revenue (CAN\$) <sup>1</sup>		CAN\$/MW.h <sup>2</sup>	
		AUG05	JAN05 - AUG05	AUG05	JAN05 - AUG05	AUG05	L12M
<b>Utah</b>	British Columbia	0	762	0	56 678	0.00	74.38
<b>Subtotal Imports: Utah</b>		<b>0</b>	<b>762</b>	<b>0</b>	<b>56 678</b>	<b>0.00</b>	<b>74.38</b>
<b>Washington</b>	Alberta	31 992	268 400	2 563 786	16 574 817	80.14	60.37
	British Columbia	433 576	3 166 344	36 496 716	163 641 940	84.18	47.60
<b>Subtotal Imports: Washington</b>		<b>465 568</b>	<b>3 434 744</b>	<b>39 060 502</b>	<b>180 216 757</b>	<b>83.90</b>	<b>48.58</b>
<b>Wyoming</b>	British Columbia	5 429	91 218	130 923	2 436 971	24.12	26.60
<b>Subtotal Imports: Wyoming</b>		<b>5 429</b>	<b>91 218</b>	<b>130 923</b>	<b>2 436 971</b>	<b>24.12</b>	<b>26.60</b>
<b>Total Imports</b>		<b>1 459 953</b>	<b>11 840 302</b>	<b>127 012 482</b>	<b>685 981 500</b>	<b>87.00</b>	<b>53.36</b>

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



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## TABLE 4 Source of Production Report <sup>1</sup> Canadian Exports

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Fuel Type	AUG05		
	Energy (MW.h)	Revenue (CAN\$) <sup>2</sup>	CAN\$/MW.h <sup>2</sup>
Canadian Coal	8 271	709 541	85.79
Hydraulic	3 441 829	259 062 335	75.27
Imported Coal	47 829	3 600 955	75.29
Imported Oil	38 157	3 368 287	88.27
Natural Gas	88 517	7 869 597	88.90
Other	872 919	72 966 137	83.59
<b>Total</b>	<b>4 497 521</b>	<b>347 576 851</b>	<b>77.28</b>

Footnotes:

1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

Additional Notes:

- Revenue for Permit 92 not available.



## TABLE 5 Source of Production Report <sup>1</sup> by Exporter

Exporter	Fuel Type	Authorization	AUG05		
			Energy (MW.h)	Revenue (CANS) <sup>2</sup>	CANS/MW.h <sup>2</sup>
Allete, Inc.	Other	Permit 261	456	48 436	106.22
		<b>Subtotal</b>	<b>456</b>	<b>48 436</b>	<b>106.22</b>
	<b>Subtotal</b>		<b>456</b>	<b>48 436</b>	<b>106.22</b>
ATCO & Alberta	Other	Permit 93	232	12 233	52.73
		<b>Subtotal</b>	<b>232</b>	<b>12 233</b>	<b>52.73</b>
	<b>Subtotal</b>		<b>232</b>	<b>12 233</b>	<b>52.73</b>
BC Hydro	Hydraulic	Permit 105	101	7 351	72.58
		Permit 192	682	0	0.00
		Treaty 0	18 466	0	0.00
		<b>Subtotal</b>	<b>19 249</b>	<b>7 351</b>	<b>0.38</b>
<b>Subtotal</b>		<b>19 249</b>	<b>7 351</b>	<b>0.38</b>	
Brascan	Hydraulic	Permit 112	111 794	9 475 907	84.76
		<b>Subtotal</b>	<b>111 794</b>	<b>9 475 907</b>	<b>84.76</b>
	Other	Permit 112	19 779	1 784 318	90.21
		<b>Subtotal</b>	<b>19 779</b>	<b>1 784 318</b>	<b>90.21</b>
<b>Subtotal</b>		<b>131 573</b>	<b>11 260 225</b>	<b>85.58</b>	
Cargill Trading	Other	Permit 204	6 549	545 016	83.22
		<b>Subtotal</b>	<b>6 549</b>	<b>545 016</b>	<b>83.22</b>
	<b>Subtotal</b>		<b>6 549</b>	<b>545 016</b>	<b>83.22</b>

Footnotes:

1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.



## TABLE 5 Source of Production Report <sup>1</sup> by Exporter

Exporter	Fuel Type	Authorization	AUG05		
			Energy (MW.h)	Revenue (CANS) <sup>2</sup>	CANS/MW.h <sup>2</sup>
Conectiv Energy	Other	Permit 212	30 272	2 285 975	75.51
		<b>Subtotal</b>	<b>30 272</b>	<b>2 285 975</b>	<b>75.51</b>
	<b>Subtotal</b>		<b>30 272</b>	<b>2 285 975</b>	<b>75.51</b>
Coral Energy	Other	Permit 174	3 645	176 812	48.51
		<b>Subtotal</b>	<b>3 645</b>	<b>176 812</b>	<b>48.51</b>
	<b>Subtotal</b>		<b>3 645</b>	<b>176 812</b>	<b>48.51</b>
Direct EM Inc.	Other	Permit 200	14 784	945 251	63.94
		<b>Subtotal</b>	<b>14 784</b>	<b>945 251</b>	<b>63.94</b>
	<b>Subtotal</b>		<b>14 784</b>	<b>945 251</b>	<b>63.94</b>
DTE Energy Trad	Other	Permit 206	62 204	4 246 140	68.26
		<b>Subtotal</b>	<b>62 204</b>	<b>4 246 140</b>	<b>68.26</b>
	<b>Subtotal</b>		<b>62 204</b>	<b>4 246 140</b>	<b>68.26</b>
Enmax Marketing	Canadian Coal	Permit 169	575	35 816	62.29
		<b>Subtotal</b>	<b>575</b>	<b>35 816</b>	<b>62.29</b>
	<b>Subtotal</b>		<b>575</b>	<b>35 816</b>	<b>62.29</b>
Hydro-Quebec	Hydraulic	Licence 180	84 256	2 851 597	33.84
		Licence 181	16 097	544 794	33.84
		Licence 182	13 142	444 784	33.84
		Licence 183	23 122	782 551	33.84
		Licence 184	15 167	513 319	33.84
		Permit 64	838 667	96 871 753	115.51
		<b>Subtotal</b>	<b>990 451</b>	<b>102 008 797</b>	<b>102.99</b>

Footnotes:

1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.





**TABLE 5**  
**Source of Production Report <sup>1</sup>**  
**by Exporter**

Exporter	Fuel Type	Authorization	AUG05		
			Energy (MW.h)	Revenue (CANS) <sup>2</sup>	CANS/MW.h <sup>2</sup>
	<b>Subtotal</b>		<b>990 451</b>	<b>102 008 797</b>	<b>102.99</b>
Manitoba Hydro	Hydraulic	Permit 34	126 455	4 839 536	38.27
		Permit 35	15 708	1 328 139	84.55
		Permit 45	18 129	883 460	48.73
		Permit 46	763 186	30 934 256	40.53
		Permit 144	18 178	1 468 580	80.79
		Permit 155	21 754	1 218 430	56.01
		Permit 207	36 257	2 400 712	66.21
		Permit 224	181 557	10 290 537	56.68
		<b>Subtotal</b>	<b>1 181 225</b>	<b>53 363 651</b>	<b>45.18</b>
	Imported Coal	Permit 34	1 323	50 642	38.27
		Permit 35	164	13 898	84.55
		Permit 45	190	9 245	48.73
		Permit 46	7 986	323 704	40.53
		Permit 144	190	15 368	80.79
		Permit 155	228	12 750	56.01
		Permit 207	379	25 122	66.21
		Permit 224	1 900	107 683	56.68
		<b>Subtotal</b>	<b>12 361</b>	<b>558 412</b>	<b>45.18</b>
	Other	Permit 34	221	8 470	38.27
		Permit 35	27	2 324	84.55
		Permit 45	32	1 546	48.73
		Permit 46	1 336	54 139	40.53

Footnotes:

1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.



**TABLE 5**  
**Source of Production Report <sup>1</sup>**  
**by Exporter**

Exporter	Fuel Type	Authorization	AUG05		
			Energy (MW.h)	Revenue (CANS) <sup>2</sup>	CANS/MW.h <sup>2</sup>
Manitoba Hydro	Other	Permit 144	32	2 570	80.79
		Permit 155	38	2 132	56.01
		Permit 207	63	4 202	66.21
		Permit 224	318	18 010	56.68
		<b>Subtotal</b>	<b>2 067</b>	<b>93 393</b>	<b>45.18</b>
	<b>Subtotal</b>		<b>1 195 653</b>	<b>54 015 455</b>	<b>45.18</b>
NB Power Gen.	Canadian Coal	Permit 90	995	79 291	79.66
		Permit 91	6 526	578 917	88.71
		Permit 148	175	15 517	88.92
		<b>Subtotal</b>	<b>7 696</b>	<b>673 725</b>	<b>87.54</b>
	Hydraulic	Permit 90	122	9 696	79.66
		<b>Subtotal</b>	<b>122</b>	<b>9 696</b>	<b>79.66</b>
	Imported Coal	Permit 90	11 481	914 587	79.66
		Permit 91	23 748	2 106 664	88.71
		Permit 148	239	21 292	88.92
		<b>Subtotal</b>	<b>35 468</b>	<b>3 042 543</b>	<b>85.78</b>
	Imported Oil	Permit 90	1 946	155 064	79.66
		Permit 91	31 176	2 765 572	88.71
		Permit 148	5 034	447 651	88.92
<b>Subtotal</b>		<b>38 157</b>	<b>3 368 287</b>	<b>88.27</b>	

Footnotes:

1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.



## TABLE 5 Source of Production Report <sup>1</sup> by Exporter

Exporter	Fuel Type	Authorization	AUG05			
			Energy (MW.h)	Revenue (CANS) <sup>2</sup>	CANS/MW.h <sup>2</sup>	
NB Power Gen.	Natural Gas	Permit 90	114	9 071	79.66	
		Permit 91	595	52 793	88.71	
		Permit 148	87 808	7 807 733	88.92	
		<b>Subtotal</b>	<b>88 517</b>	<b>7 869 597</b>	<b>88.90</b>	
	Other	Permit 90	2 670	212 695	79.66	
		Permit 91	4 829	428 374	88.71	
		Permit 148	57	5 086	88.92	
		<b>Subtotal</b>	<b>7 556</b>	<b>646 155</b>	<b>85.51</b>	
		<b>Subtotal</b>		<b>177 516</b>	<b>15 610 002</b>	<b>87.94</b>
	Northern States	Other	Permit 235	2 211	257 734	116.57
<b>Subtotal</b>			<b>2 211</b>	<b>257 734</b>	<b>116.57</b>	
<b>Subtotal</b>			<b>2 211</b>	<b>257 734</b>	<b>116.57</b>	
Ont Power Gen	Other	Permit 24	13	26	2.00	
		<b>Subtotal</b>	<b>13</b>	<b>26</b>	<b>2.00</b>	
	<b>Subtotal</b>		<b>13</b>	<b>26</b>	<b>2.00</b>	
OPGI/OPIM	Other	Permit 21	201 082	16 547 261	82.29	
		<b>Subtotal</b>	<b>201 082</b>	<b>16 547 261</b>	<b>82.29</b>	
	<b>Subtotal</b>		<b>201 082</b>	<b>16 547 261</b>	<b>82.29</b>	
Powerex Corp.	Hydraulic	Permit 118	969 659	83 751 999	86.37	
		<b>Subtotal</b>	<b>969 659</b>	<b>83 751 999</b>	<b>86.37</b>	

Footnotes:

1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.



**TABLE 5**  
**Source of Production Report <sup>1</sup>**  
**by Exporter**

Exporter	Fuel Type	Authorization	AUG05		
			Energy (MW.h)	Revenue (CANS) <sup>2</sup>	CANS/MW.h <sup>2</sup>
<b>Powerex Corp.</b>	Other	Permit 116	32 608	3 003 186	92.10
		Permit 118	484 107	41 813 600	86.37
		<b>Subtotal</b>	<b>516 715</b>	<b>44 816 786</b>	<b>86.73</b>
	<b>Subtotal</b>		<b>1 486 374</b>	<b>128 568 785</b>	<b>86.50</b>
<b>SPLIT ROCK</b>	Other	Permit 221	2 391	305 207	127.65
		<b>Subtotal</b>	<b>2 391</b>	<b>305 207</b>	<b>127.65</b>
	<b>Subtotal</b>		<b>2 391</b>	<b>305 207</b>	<b>127.65</b>
<b>Teck Cominco</b>	Hydraulic	Permit 244	169 329	10 444 934	61.68
		<b>Subtotal</b>	<b>169 329</b>	<b>10 444 934</b>	<b>61.68</b>
	<b>Subtotal</b>		<b>169 329</b>	<b>10 444 934</b>	<b>61.68</b>
<b>TransCanada Ene</b>	Other	Permit 78	590	30 582	51.83
		<b>Subtotal</b>	<b>590</b>	<b>30 582</b>	<b>51.83</b>
	<b>Subtotal</b>		<b>590</b>	<b>30 582</b>	<b>51.83</b>
<b>WPS Energy</b>	Other	Permit 250	2 372	224 812	94.78
		<b>Subtotal</b>	<b>2 372</b>	<b>224 812</b>	<b>94.78</b>
	<b>Subtotal</b>		<b>2 372</b>	<b>224 812</b>	<b>94.78</b>
<b>Total All Exporters</b>			<b>4 497 521</b>	<b>347 576 851</b>	<b>77.28</b>

Footnotes:

1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.